

Numerical Investigation Of A Simple Regenerative Heat To Power System With Coupled Or Independent Turbomachinery Drives

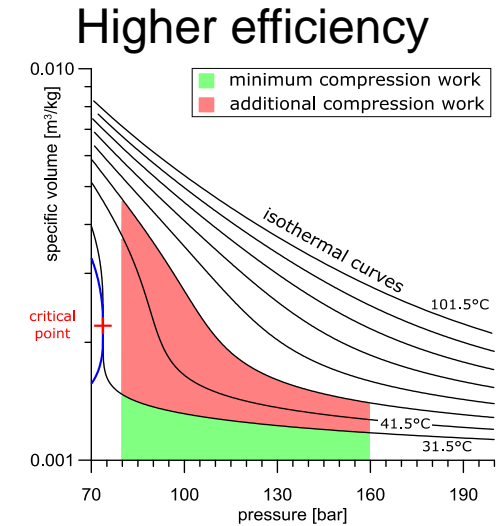
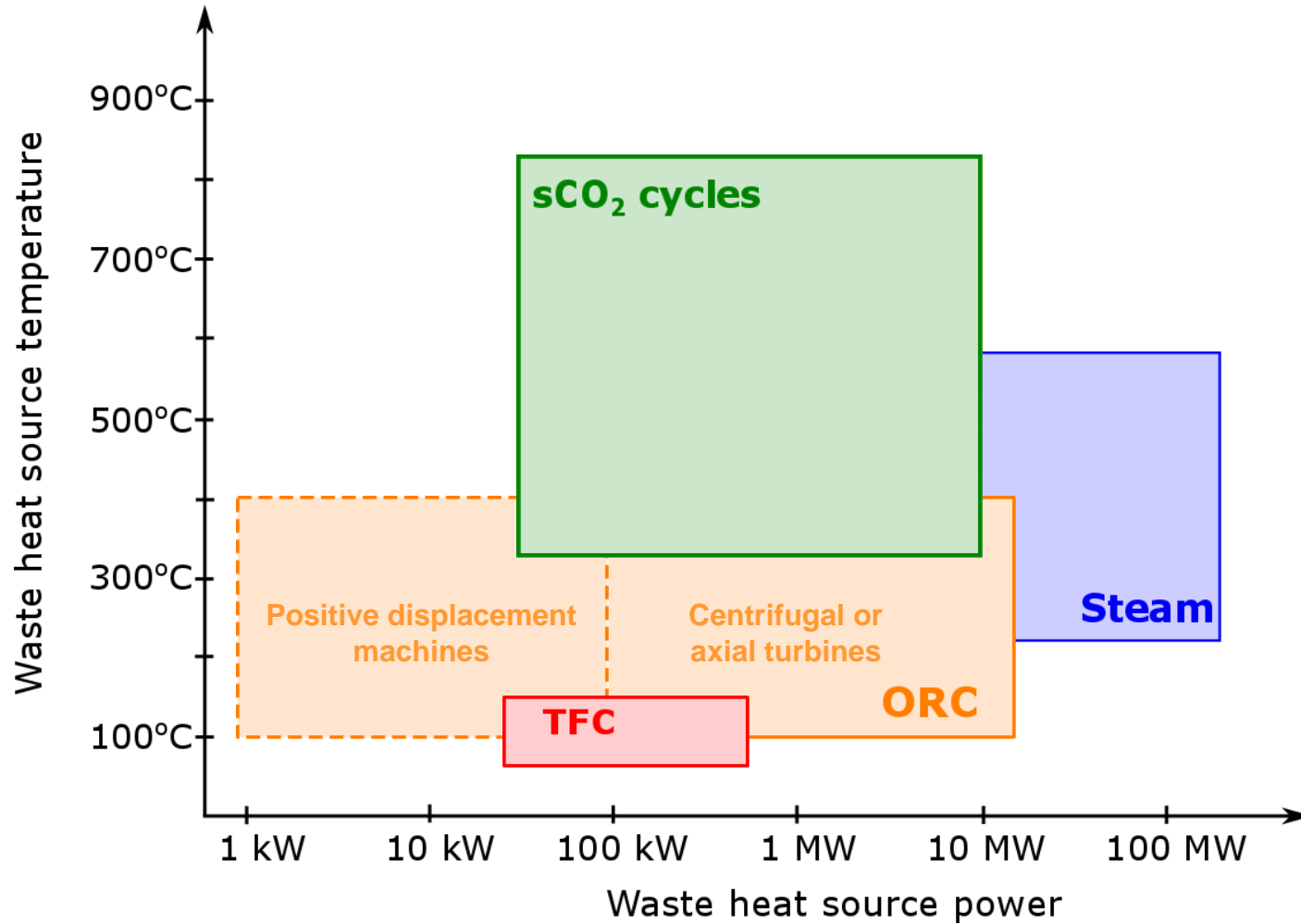
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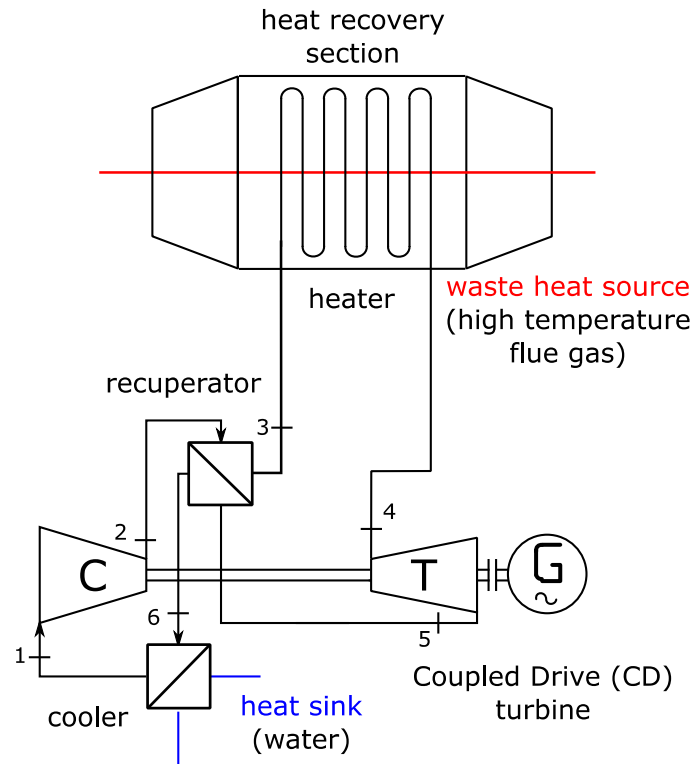
Outline

- ❑ sCO₂ power cycles for Waste Heat Recovery
- ❑ Coupled vs Independent turbomachinery drives
- ❑ Modelling methodology and calibration
- ❑ System model and optimisation analysis
- ❑ Conclusions and Future work

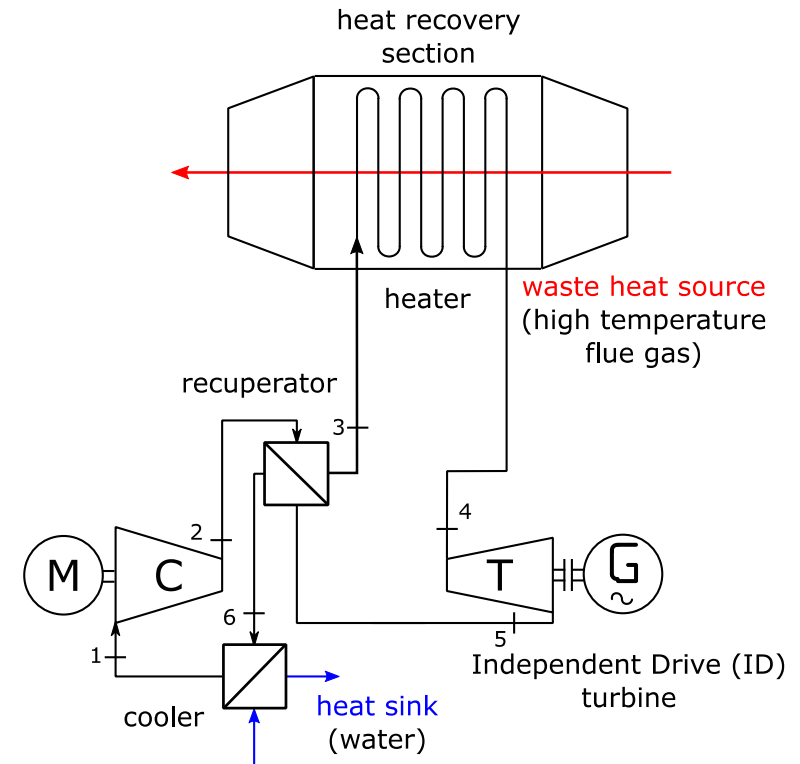
sCO₂ power cycles in Waste Heat Recovery



Turbomachinery drives for simple regenerative sCO₂ power cycles



Coupled Drive (CD)



Independent Drive (ID)

Research Methodology

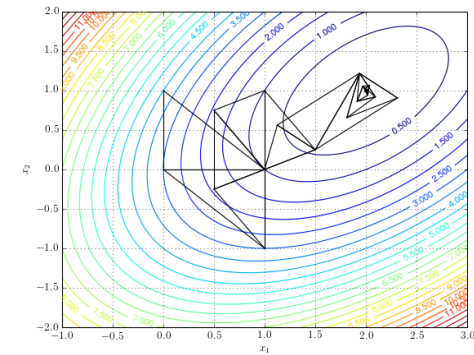
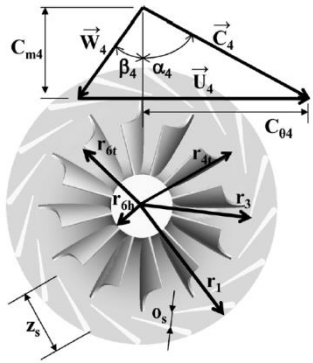
Turbine Design

Model calibration

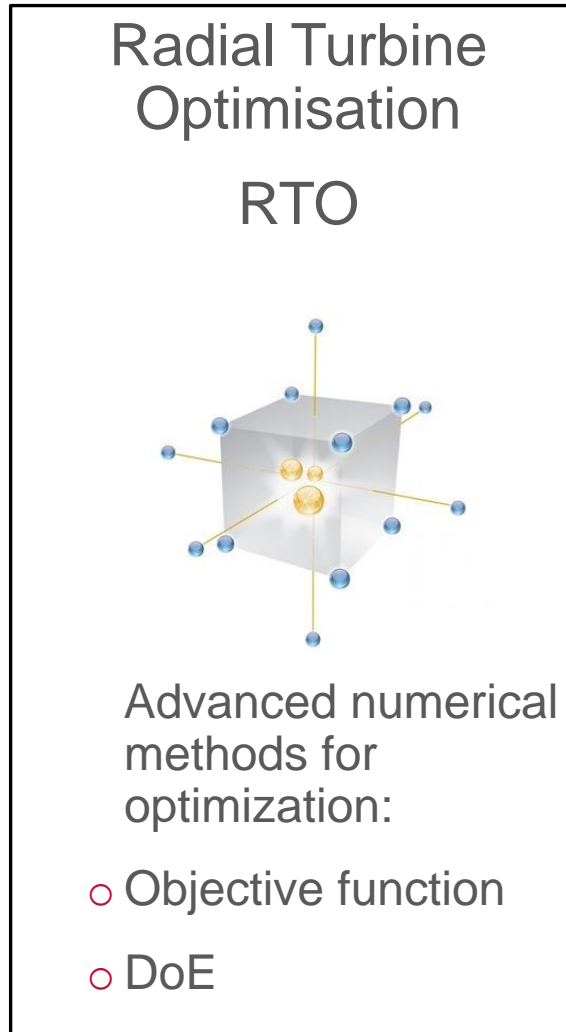
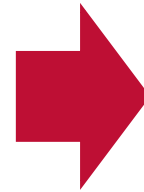
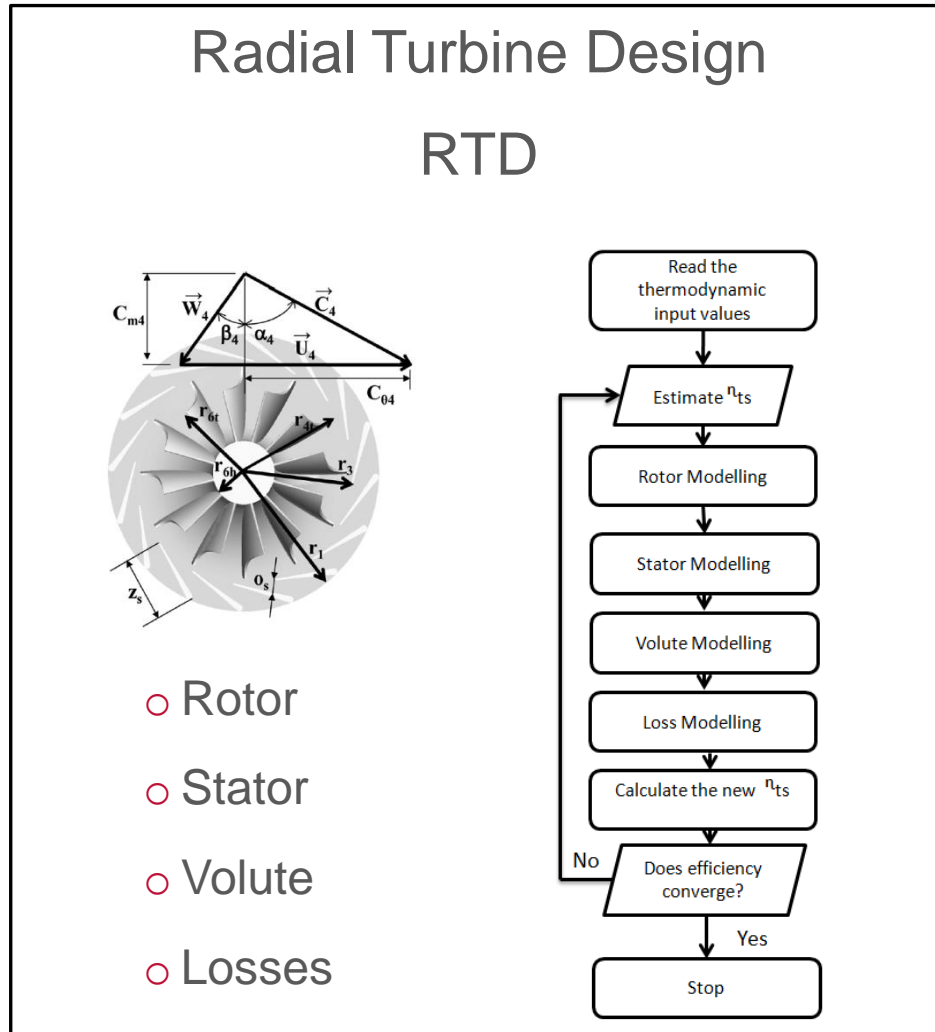
Optimisation

1D Modelling

System analysis



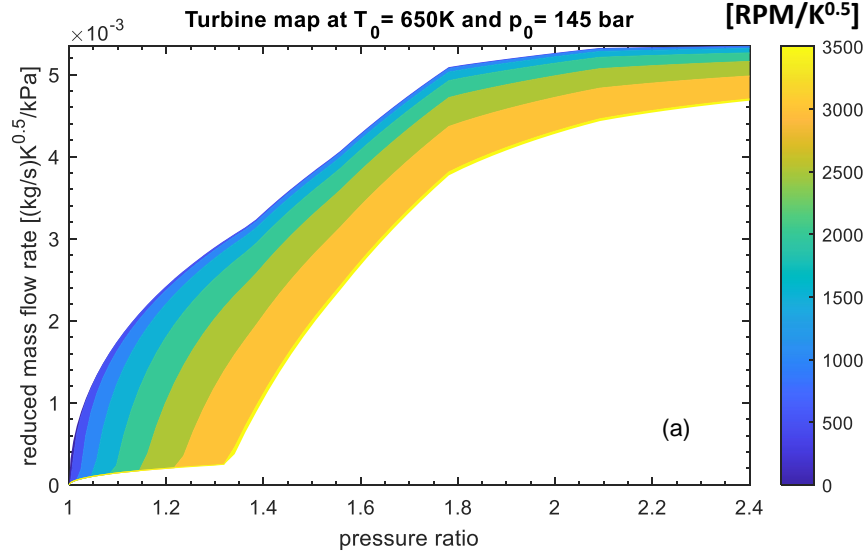
Radial Turbine Design and modelling approach



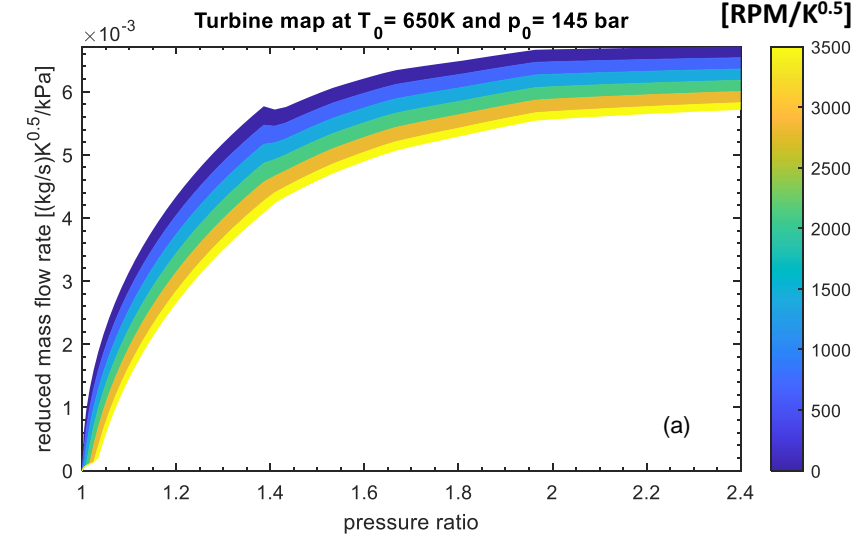
Operating Map

Coupled Drive (CD)

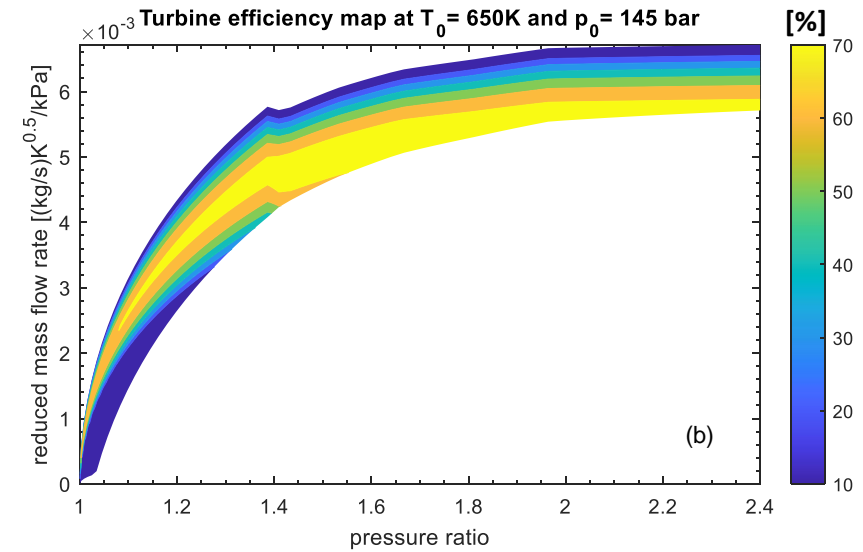
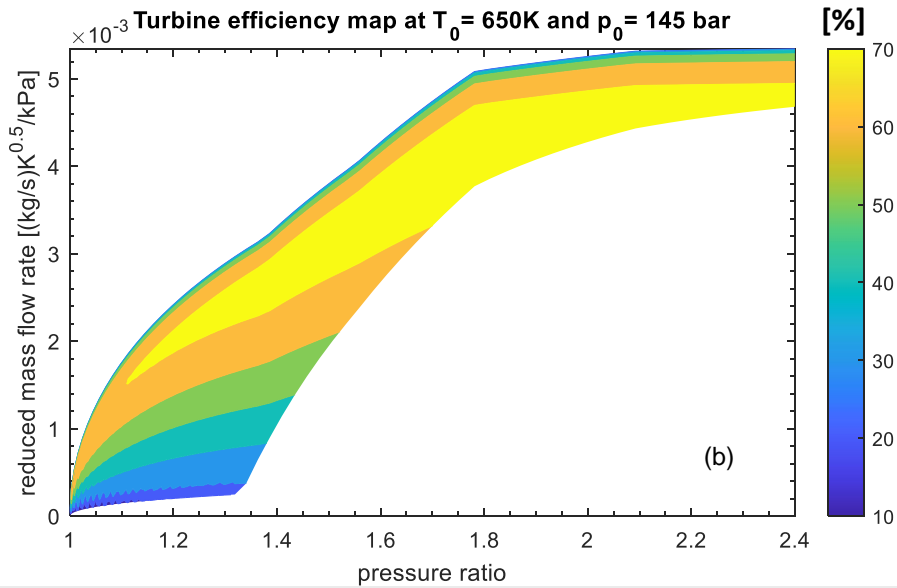
performance



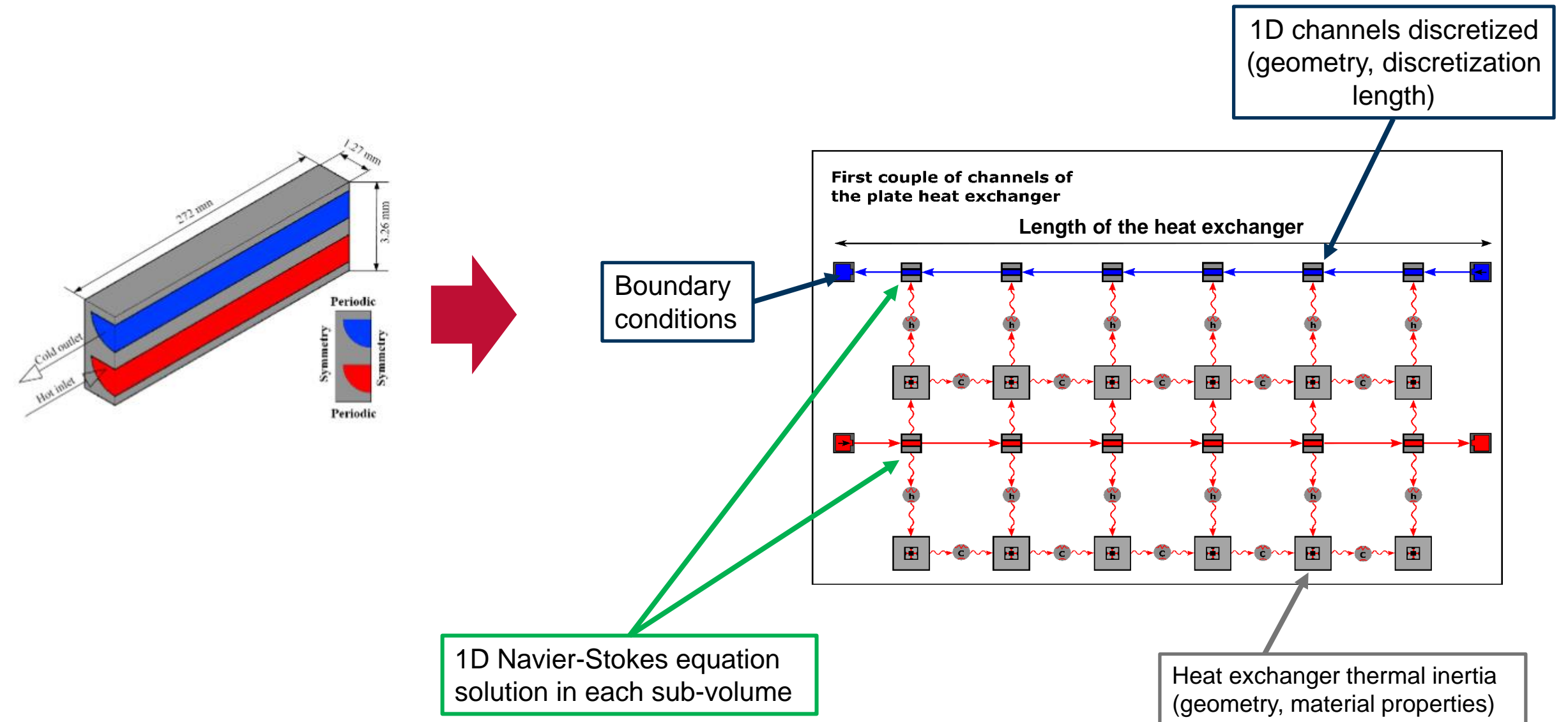
Independent Drive (ID)



Total-static efficiency

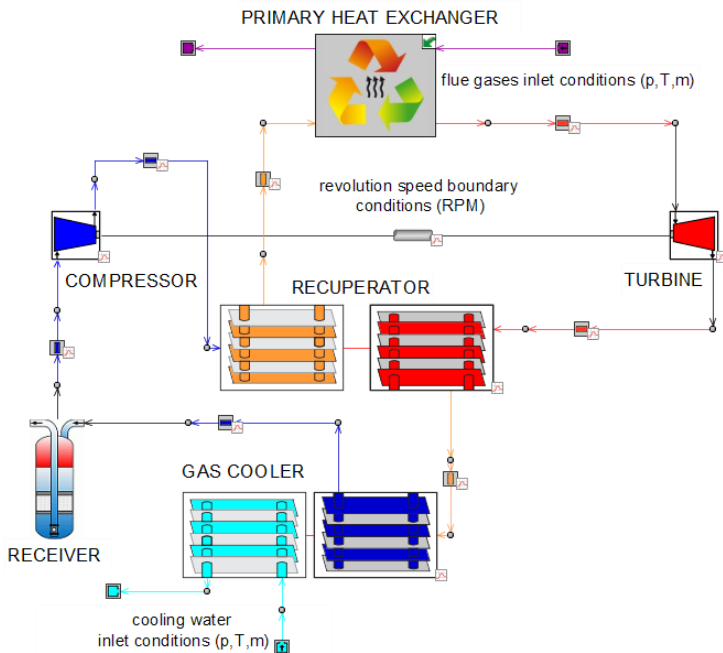


Heat exchangers

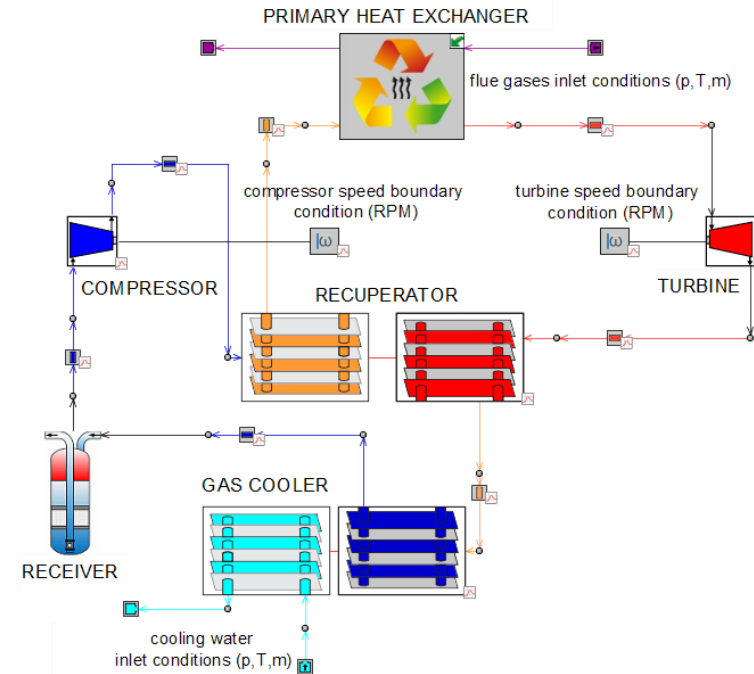


System models

Coupled Drive (CD)



Independent Drive (ID)



□ Boundary conditions (CD & ID)

- heat sink/source mass flow rate
- Heat sink/source inlet temperature
- Revolution speed of the shaft (CD only)
- Revolution speed for turbine and compressor (ID only)

□ Assumptions (CD & ID)

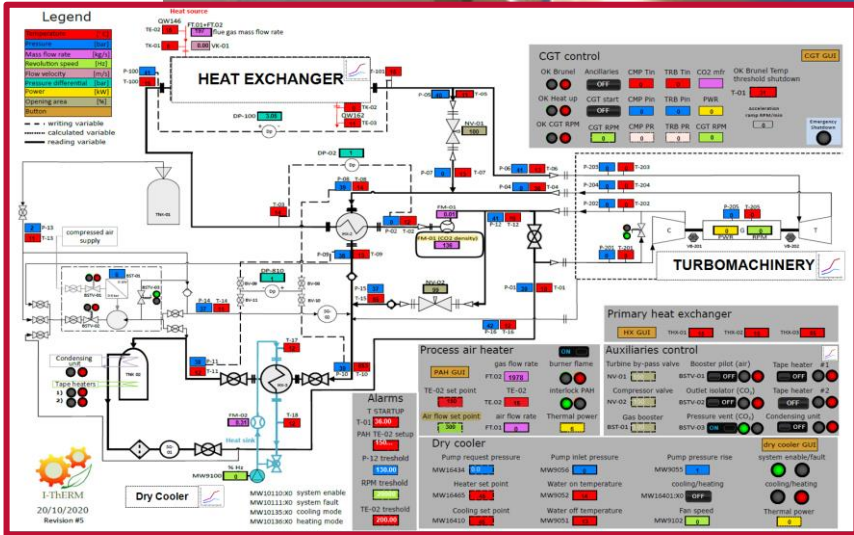
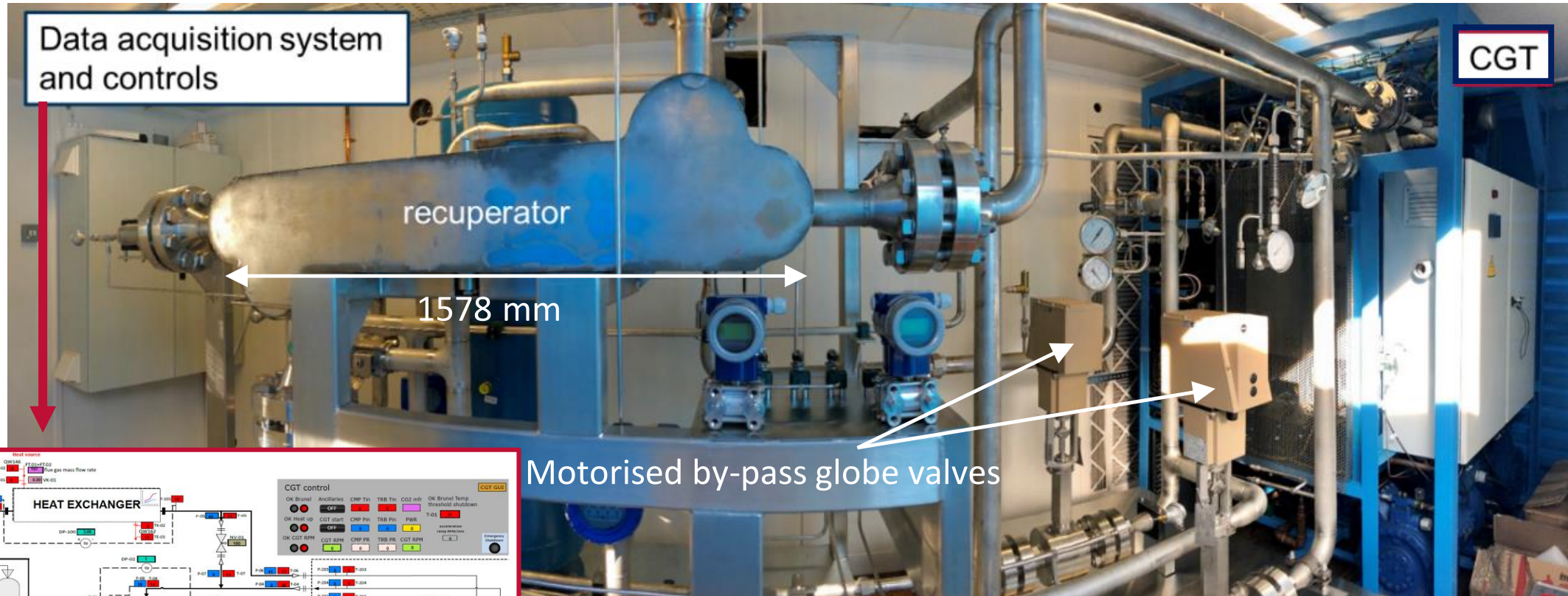
- Heat and pressure losses neglected in pipes
- Refprop for the fluid thermo-physical properties
- Power quantities purely mechanical

Calibration against I-ThERM sCO₂ demonstrator equipment



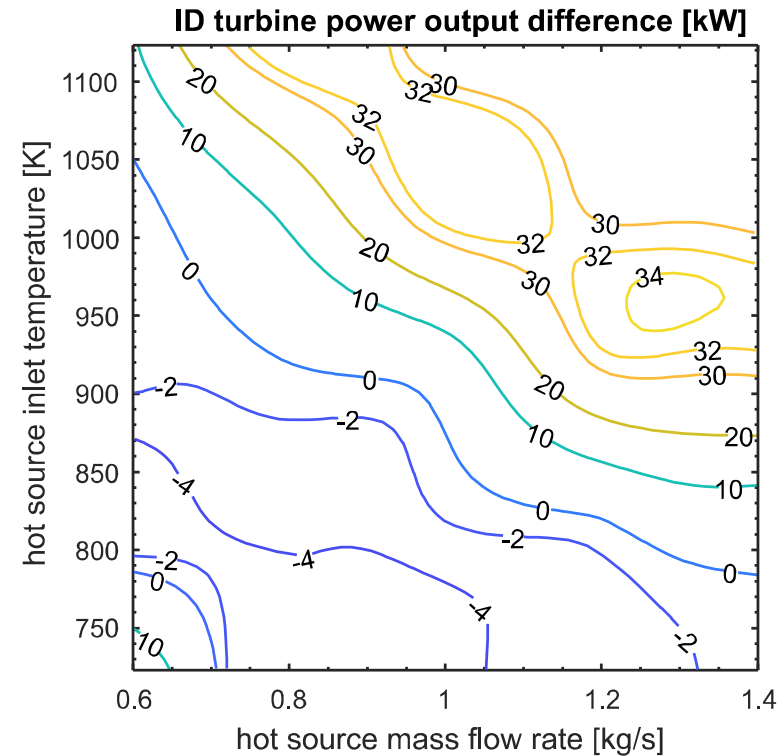
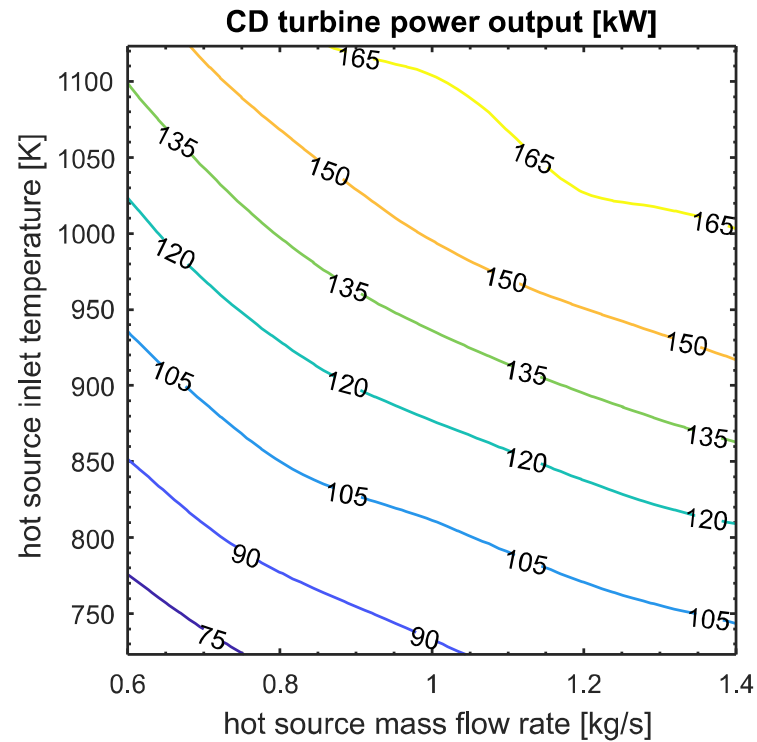
- ❑ 50 kW simple regenerative layout
- ❑ High temperature flue gas as heat source and water as heat sink
- ❑ Micro-tube sCO₂ heater
- ❑ Single shaft turbomachinery

Calibration against I-ThERM sCO₂ demonstrator equipment



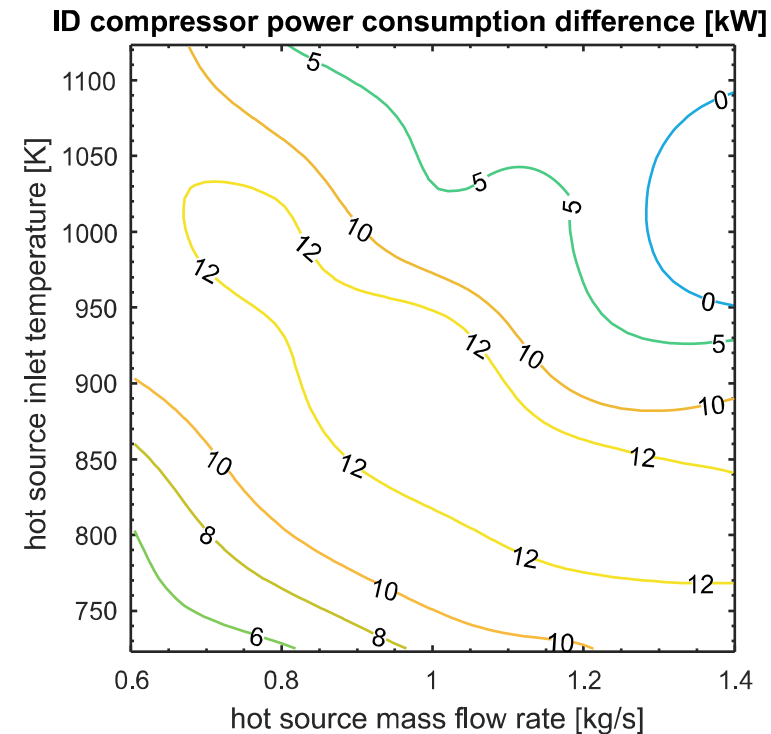
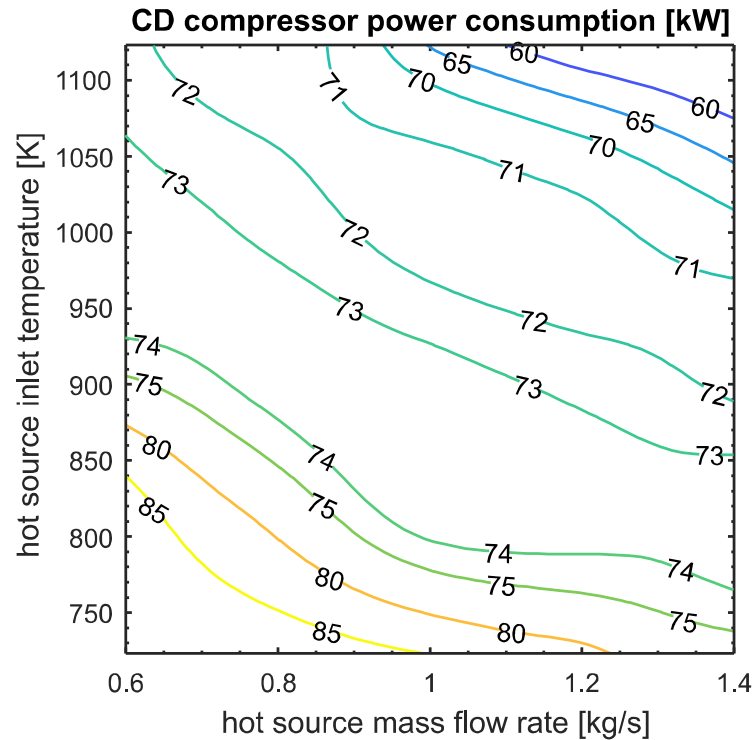
- Printed circuit recuperator
- Plate heat exchanger as gas cooler
- Supervisory control system IEC 61499 standard

Turbine performance in CD and ID configurations



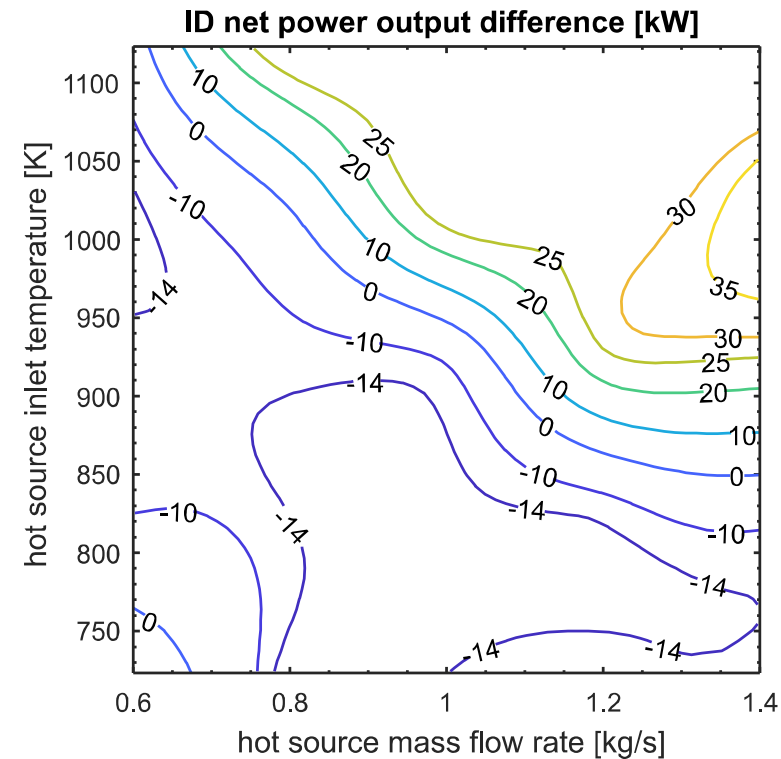
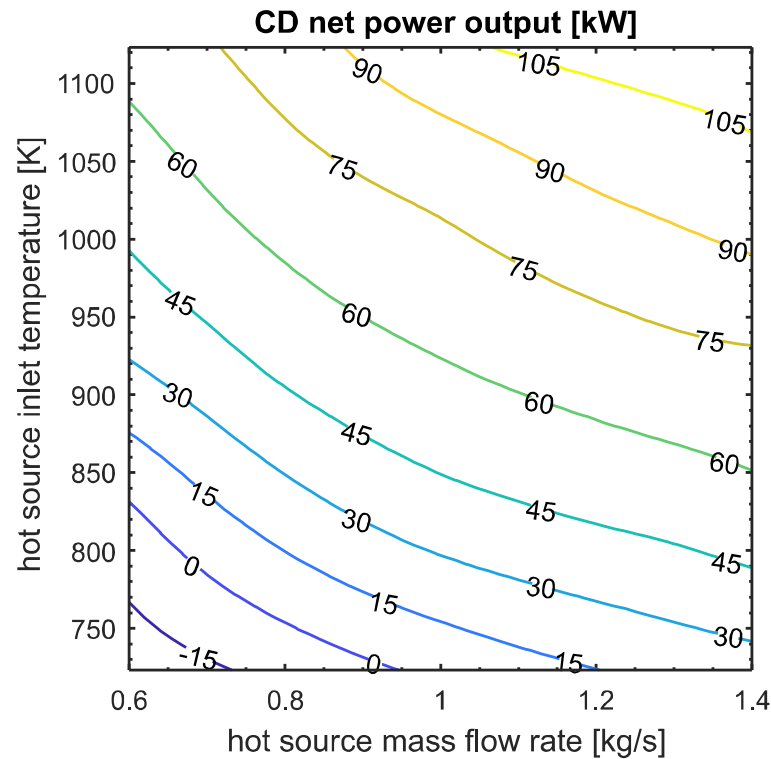
- At nominal conditions (HS mass flow rate and temperature of 1 kg/s and 923.15K) the two turbine generate same power output (120 kW);
- Independent drive (ID) configuration allows to improve the generated turbine output by 36.4% at higher heat loads;
- Performance increase due to the higher CO₂ mass flow rate processed by the turbine in ID case

Compressor performance in CD and ID configurations



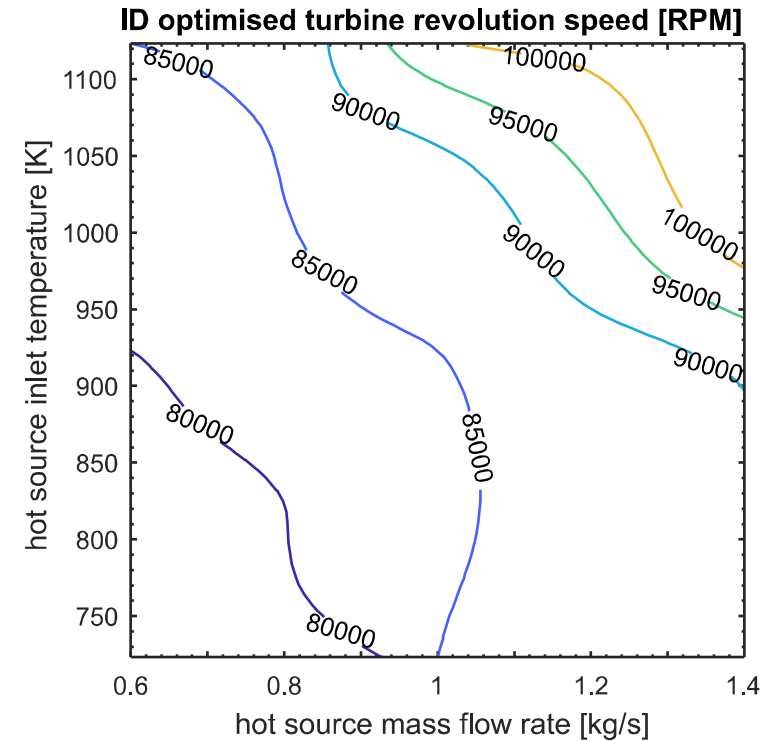
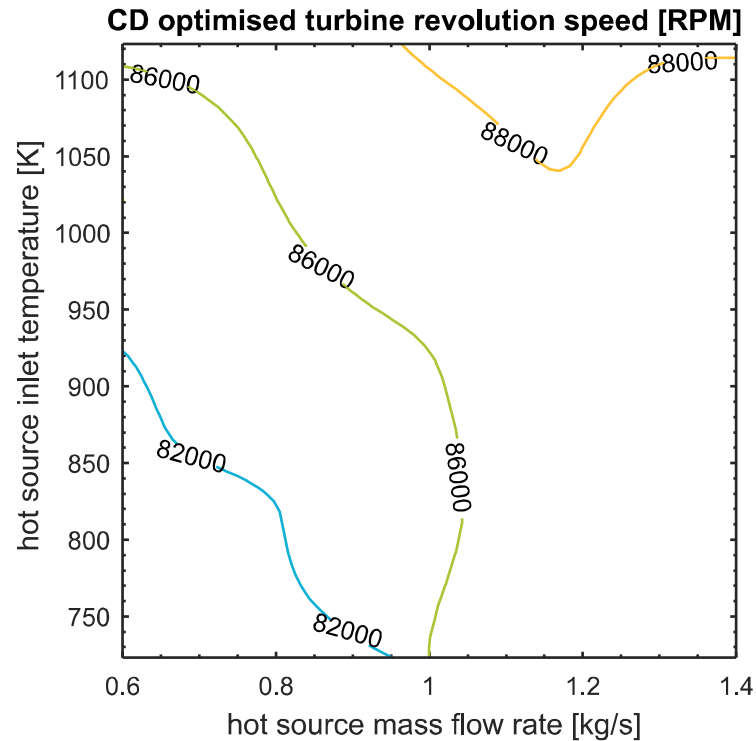
- Higher mass flow rate processed in the ID configuration leads to slightly lower compressor performance at nominal conditions (10 kW increase in power consumption);
- In general, compressor power consumptions do not change consistently with the configuration selected;

System net power output in CD and ID configurations



- Adoption of ID configuration allows to increase the system net power output up to 140 kW for waste heat source temperatures higher than 950K;
- At lower heat loads system net power output shows -10 kW decrease compared to CD case.
- Independent drive solution only beneficial for part-load operating conditions exceeding the design point.

Optimised turbomachinery revolution speeds



- In CD configuration the optimised revolution speed does not change consistently with heat load variations;
- In ID case increasing the turbine revolution speed at higher heat loads allows to slightly increase the CO₂ mass flow rate in the sCO₂ loop with positive impact for system net power output.

Conclusions

- ❑ Simple regenerative sCO₂ system model developed with component data obtained from the construction of a 50 kW sCO₂ demonstrator at Brunel University London (Couple and Independent drive configurations)

- ❑ ID configuration allows better performance at higher heat loads thanks to the turbine design unconstrained by compressor one

- ❑ At lower heat loads the ID configuration does not allow any significant improvement of the system performance (compressor design must be considered)

- ❑ Future work will consider
 - ✓ Cost and scale aspects for optimal techno-economic design of simple regenerative sCO₂ power units
 - ✓ Aerothermal compressor design optimisation
 - ✓ Scalability for large sCO₂ power applications by considering axial turbomachines rather than radial ones

Acknowledgement



*The Industrial Thermal Energy Recovery Conversion and Management project
aims to*

*investigate, design, build and demonstrate innovative plug and play waste heat recovery solutions to
facilitate optimum utilisation of energy in selected applications with high replicability and energy recovery
potential
in the temperature range 70°C – 1000°C*

www.itherm-project.eu



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