Investigation of material degradation and coolant chemistry for sCO₂ power cycles

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Power cycle chemistry

- The chemical composition of the coolant/heat transport media influence the lifetime and performance of power units
- Even trace content of some specific components could essentially affect coolant properties – particularly at high pressures and temperatures
- Conventional power stations (with water-steam power cycles):
 - The coolant composition is monitored especially the specific components concentrations
 - The standards were established





Chemistry of CO₂ heat transfer medium

- Only limited data in technical and scientific literature, databases etc.
- Limited information of CO2 primary coolant composition in nuclear power plants (MAGNOX, AGR, A1 – Jaslovské Bohunice)

The impurities in the primary CO2 coolant and supply gas in the A1 nuclear power plant

Compound	Average value in primary CO ₂ coolant	Limit value for supply gas (mg.kg ⁻¹)	Average value in supply gas	
H ₂ O	700–1200	20	15	
Oil	1–5	5	1	
H ₂	-	2	< 2	
H_2S , NH_3 and others	-	1	< 1	





Chemistry of sCO₂ power cycles

- Limited information
- Max. sCO₂ temperature 500 950 °C the composition of medium may influence of corrosion intensity, etc.
- Higher content of impurities (in units of % by volume or higher) may influence the thermodynamic properties of medium and the power cycle efficiency
- The power consumption increase is caused by the decrease of medium density

sCO ₂ medium purity (% by volume)	Compressor power consumption (%)		
100	100		
95.6	106		
90.9	134		





Sources of impurities in sCO₂ medium

- Source gas supposed for power units: CO2 of purity 3.0, 4.0, 4.5 or 4.8
- CO₂ available on the market

	Purity	Impurities (vppm)					
CO ₂ type	% vol.	H_2O	O ₂	CO	C _n H _m	N_2	Oil
SFC/SFE	99.9993	1	2	0,5	1	3	-
CO ₂ for food industry	99.5	52	-	10	-	-	5
(E290)							
4.8	99.998	5	2	1	2	10	-
4.5	99.995	5	15	1	2	30	-
R-744	99.9	10	15	1	2	30	-
3.0	99.9	120	500	-	50	500	-
5.3	99.9993	1	2	0,5	1	3	-





Sources of impurities in sCO₂ medium

- Leakage of air, moisture, lubricants
- Desorption from internal surfaces
- Products of chemical reactions in the circuit
- Expected admixtures in cycles with indirect heating: O₂, H₂O, H₂, CO, CH₄, N₂
- In cycles with direct combustion also the combustion products are expected: SO₂, SO₃, NO, NO₂





Example of sCO₂ composition in direct combustion cycle

Component/fuel	Natural gas (vol. %)	Synthesis gas (vol. %)
CO ₂	91.80	95.61
H ₂ O	6.36	2.68
O ₂	0.20	0.57
N ₂	1.11	0.66
Ar	0.53	0.47





Expected effect of impurities

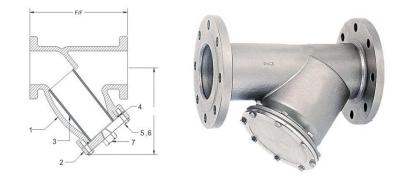
- Affection of corrosion and material properties (even in concentration bellow 1 % by volume): H₂O, O₂, SO_x, CO, H₂, CH₄
- Affection of heat transfer: Oil (in higher concentration higher than 1 % by weigh)
- Affection of power cycle efficiency: Impurities in higher concentrations. Especially in case of the cycle with direct combustion





sCO2 purification methods

- Very poor information concerning existing units and devices
- In some devices oil separators used
 - SCARLETT loop oil separator localized behind the compressor. Efficiency higher than 99 %
- Particle separators to prevent turbine damage due to particles



The particle separator "Y-filter"

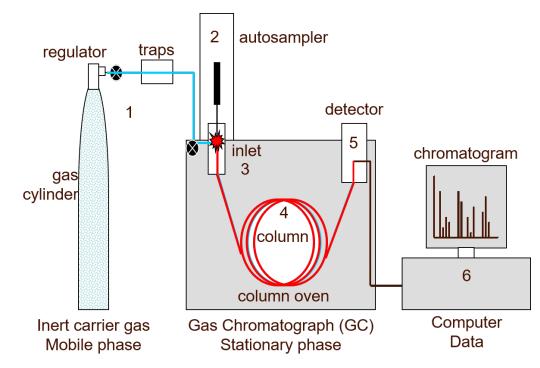
[http://www.pmtengineers.com/images/product/cast_steel_y_t ype_strainer.jpg]





Proposed sCO₂ analytical purity control

- Analytical methods based on gas chromatography
- The sensitivity and applicability depends on:
 - The system configuration
 - Chromatographic column
 - Detector
 - Chromatographic method
 - Sampling method
- Other methods

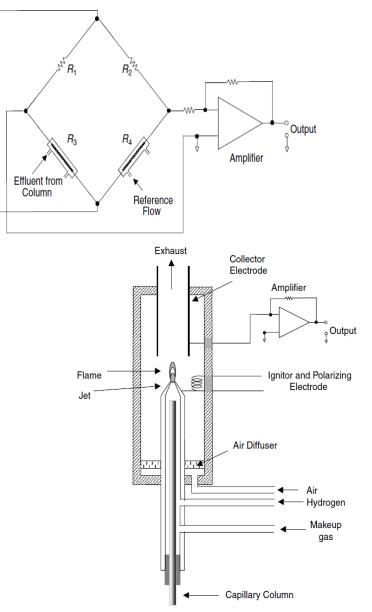






Selected gas chromatographic methods

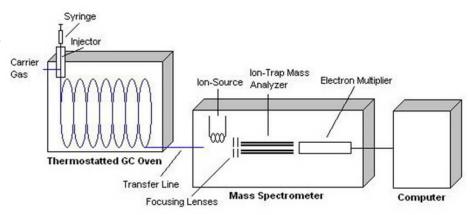
- Gas chromatography with Thermal conductivity detector (GC-TCD)
 - Universal for wide spectrum compounds detection
 - Detection limit about 10 vppm
 - Not suitable for mixtures containing H₂ and carrier gas He
- Gas chromatography with Flame ionization detector (GC-FID)
 - Sensitive for flammable compounds, especially C_xH_y
 - For permanent gases not sensitive

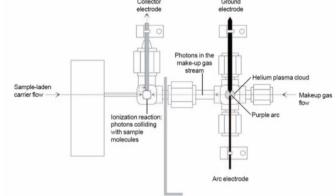




Selected gas chromatographic methods

- Gas chromatography with Helium ionization detector (GC-HID)
 - Universal
 - Very sensitive (detection limit for some compounds bellow 0.1 vppm)
- Gas chromatography with Mass spectrometry (GC-MS)
 - Very sensitive
 - Convenient especially for detection of trace concentration of organics
 - Expensive (purchase, operation, maintenance)
 - Demanding on operating staff qualification

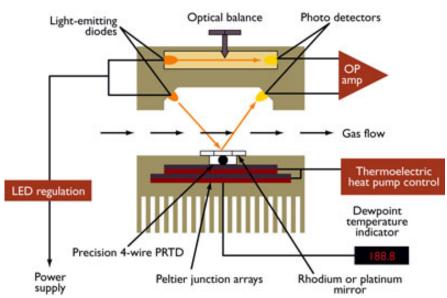






Analytical methods for H₂O monitoring

- Gas chromatography is not suitable for quantitative H₂O monitoring (especially in low concentration)
- Methods for H₂O monitoring
 - Karl Fischer titration: $SO_2 + I_2 + H_2O \rightarrow H_2SO_4 + 2HI$
 - Cooled mirror
 - Capacity hygrometers
 - Optical hygrometers
 - Absorption spectroscopy (TDLAS)
 - Other methods



Cooled mirror principle





Parameters of analytical methods for H₂O monitoring

Method	Maximal pressure (MPa)	Range of measurement – dew points (°C)	Uncertainty (°C)	Note
Cooled mirror	1,1 (2)	- 35 až + 25 (- 65 až + 25) ^a	± 0,2	^a Depends on the connected probe
Cooled mirror (mobile)	10	- 35 až + 25 (-50 až + 25) ^b	± 1	^b depends on ambient temperature
Optical	25	- 80 až + 20	± 1	
Capacity	34,5	- 80 až +10	±2 (±3)	Frequent calibration needed
QCM	0,4	- 80 až - 13	± 3 až ± 1	
TDLAS	0,17	- 71 až - 2,6*	± 4 až ± 0,1	

Project "Purification and purity control of CO₂ gas in power cycles"

- Supported by TA CR
- Involved organizations: Centrum vyzkumu Rez s.r.o. and University of chemistry and technology Prague
- Duration: 09/2019 06/2025
- Objectives
 - Extend and improve knowledge and experience of methods usable for sCO₂ medium purification and purity control
 - Verification selected methods in laboratory and sCO₂ loop operation
 - Propose the purification and purity control system for sCO₂ power cycle









Activities within the project

- Summary of information concerning:
 - sCO₂ medium composition
 - Analytical methods available for sCO₂ purity control
 - Applicable purification methods especially based on adsorption processes – knowledge transfer from other technologies
- Experimental program aimed to verification of analytical methods and purification processes
- Experiments are planned to be performed within next period
 - Tests of moisture separation from CO₂ on selected materials are planned soon

Planned during 2021 - 2022





Organic impurities monitoring during sCO₂ loop operational campaign

- Source of organic impurities in circulating medium
 - Lubricants, degreasers and dissolvent from production
 - Penetration (e.g. from compressor, vacuum pumps, etc.)
 - Subsequent chemical reaction on the circuit during operation
- Loop operating parameters
 - 550 °C in the test section
 - 25 MPa in high-pressure section
 - Campaign duration: 1000 hours
 - Loop filled with high-purity CO_2 (4.8)
 - Dosing of 40 kg of "fresh" CO₂ per operation day





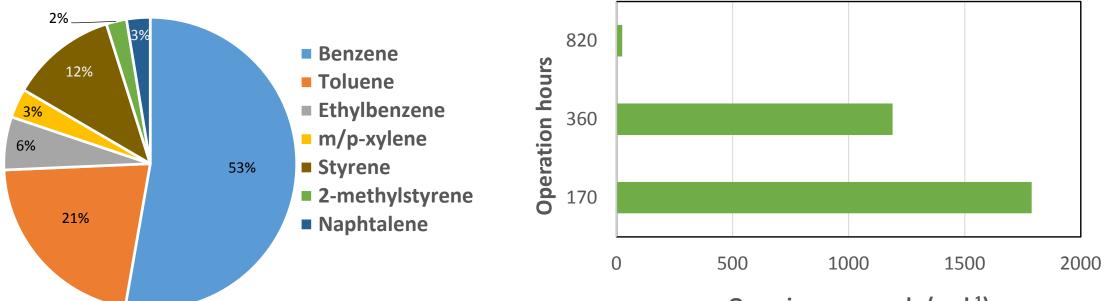
Organic impurities monitoring during sCO₂ loop operational campaign

- Sampling by using the sampling tubes with active carbon
- Determination of organic compounds by GC-MS after desorption by carbon disulfide
- The concentration of organics decreased during operation (from ca. 1800 to 5 ng/l at 25 °C and 1 bar)
- In the 1st sample after 170 operational hours various organic compounds was detected
- In the next samples only benzene was detected





Organic impurities monitoring during sCO₂ loop operational campaign



Organic compounds (ng.l⁻¹)

The sample after 170 operational hours



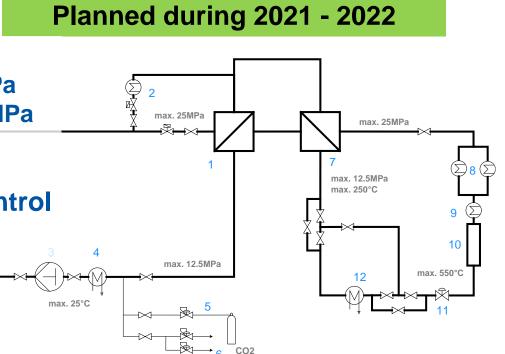


Analytical purity control system for sCO₂ loop

- GC-HID for H₂, CO, CH₄ and other simple compounds monitoring
- Optical hygrometer

Max. temperature: 550 °C Max. pressure in HP section: 25 MPa Max. pressure in LP section: 12.5 MPa Max. flow rate: 0.4 kg/s Total volume: 80 I No purification and purity control implemented yet





GC-HID prepared to assemble to sampling line



The sCO2 experimental loop. 1: low temperature heat exchanger, 2: preheater, 3: main circulation pump, 4: cooler, 5: CO2 dosing system, 6: sampling system, 7: high temperature heat exchanger, 8: parallel heaters, 9: heater, 10: test section, 11: reduction valve, 12: cooler

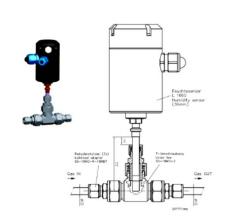
Optical hygrometer for on-line moisture monitoring

• Optical hygrometer Bartec Hygrophil[®]

Planned during 2021 - 2022

- Measurement based on of change of infrared light wavelength in dependence on moisture content
- Used in natural gas transportation
- In CV Rez used for H₂O monitoring in High Temperature Helium Loop very good experience
- Detection limit 1 vppm
- Max. temperature 70 °C and pressure 20 MPa in the probe site







Adaptation of Bartec Hygrophil[®] for sCO₂

- Special calibration needed
- Recommendation for reaching the accurate values of moisture content :
 - Temperature of CO_2 in the probe site: $10 40 \degree C$
 - Pressure in the probe site: 1 50 bar (0.1 5 MPa)

- The probe should be in the separate section parallel to the main circuit heated to 40 °C
- The pressure in the probe section should be reduced to 50 bar





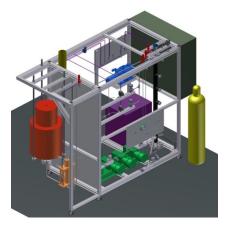
sCO₂ autoclave for material testing

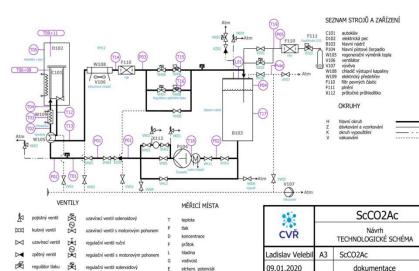
Planned during 2021 - 2022

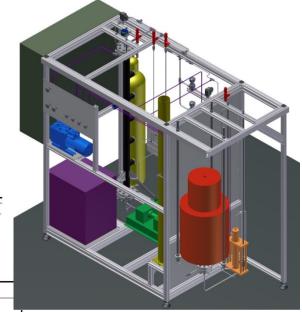
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- Purpose: materials of purification units testing in sCO₂ environment
- Usable also for another purposes
- Parameters
 - Max. temperature: 700 °C
 - Max. pressure: 30 MPa











Test of material degradation

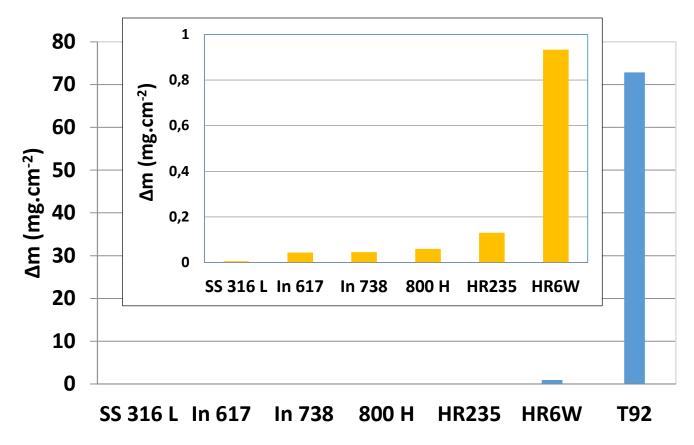
- Samples exposed during 1000 hours sCO₂ loop campaign
 - t = 550 °C
 - p = 25 MPa
- About 20 types of alloys assumed to be used in sCO₂ power cycles
- Examples:
 - Ferritic steel T92
 - Austenitic steel: 316L
 - Alloy 800 H
 - Nickel based alloys: HR6W, HR235, Inconel 738, Inconel 617





Selected results of material test

 The analyses of exposed samples (SEM-EDS, GD-OES, LOM...) are still in progress

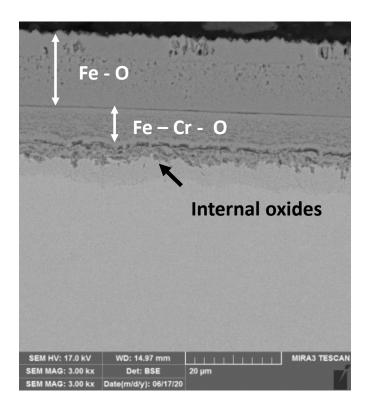


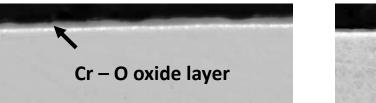
Mass gains after exposure

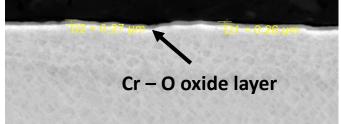




SEM cross section of exposed samples







More info: L. Rozumová, T. Melichar, L. Velebil: **Microstructural Evaluation of Preselected Steels for Turbine after Supercritical CO2 Exposure** (We, March 24 2021, 9:30)

SEM HV: 17.0 kV	WD: 8.93 mm	TTTT LITT	LYRA3 TESCAN
SEM MAG: 10.0 kx	Det: BSE	5 µm	
	Date(m/d/y): 05/26/20	Perform	ance in nanospace

HR6W

SEM HV: 17.0 kV	WD: 9.07 mm	1111	TITE	LYRA3 TESCAN
SEM MAG: 10.0 kx	Det: BSE	5 µm		
View field: 20.8 µm	Date(m/d/y): 08/04/20		Performanc	e in nanospace

Inconel 738







Conclusion

- Research activities of Czech organizations are also focused on:
 - sCO₂ power cycle chemistry
 - Degradation of materials in sCO₂
- Objectives
 - Improve knowledge of sCO₂ purification and purity control
 - Purification and purity methods verification
 - Propose the purification and purity control system for sCO₂ power cycles
 - Gain experience on material degradation in sCO₂
- Activities started during last 2 years:
 - Impurities expected in sCO₂ medium
 - Available purification and purity control methods
 - 1000 h. material test in sCO₂ loop performed





Conclusion

- Activities planned in the next period
 - Verification of GC-HID and optical hygrometer for sCO2 purity control in experimental loop
 - Laboratory tests of selected impurities separation
 - Autoclave for material testing construction and operation





Contacts for questions











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