



INCLUSION OF CO2 TRANSCRITICAL HEAT-PUMP AND POWER CYCLES IN A MASSIVE ELECTRICITY STORAGE SYSTEM

1st Eur. Seminar on Supercritical CO2 Power Systems | F. Ayachi^a, **N. Tauveron**^a, T. Tartièrè^b, D. Nguyen^c, H. Davarzani^d, E. Macchi^e

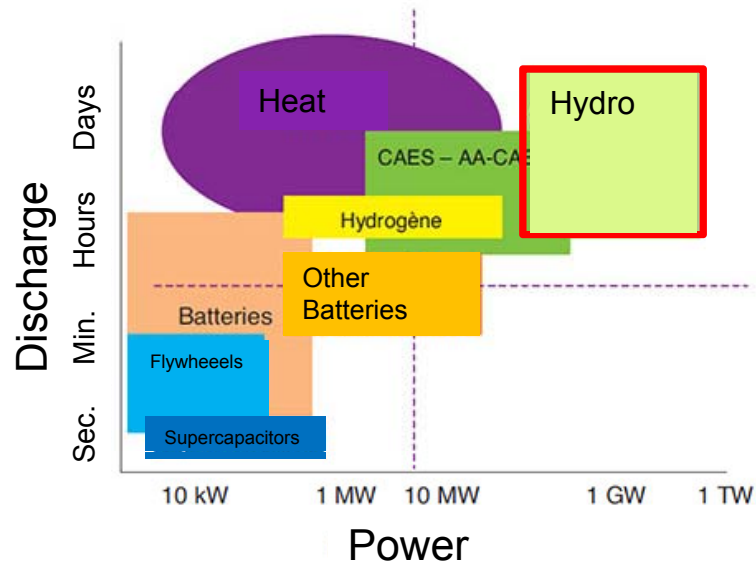
- a :CEA, LITEN – DTBH/SBRT/LS2T, 17 rue des Martyrs Grenoble, 38054, France.
- b :Enertime, 1 rue du Moulin des Bruyères Courbevoie, 92400, France.
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- e: IMFT, 2 Allée du Professeur Camille Soula, 31400 Toulouse, France.



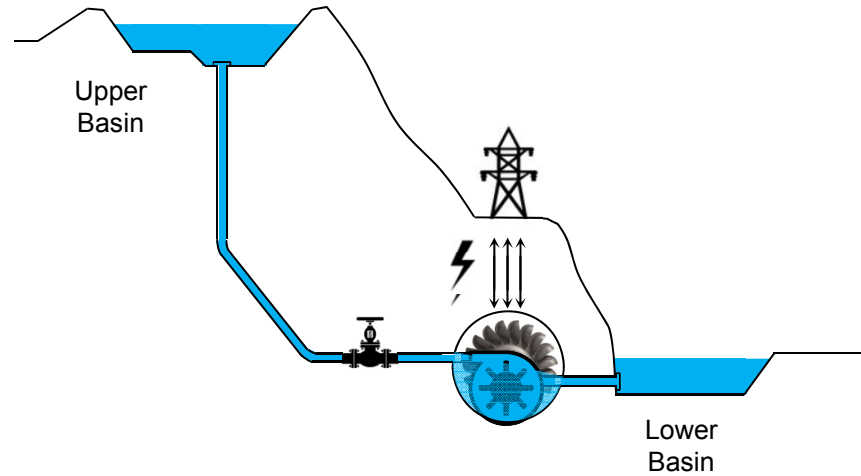
SCOPE OF THE PRESENTATION

- **State of the art**
- **SELECO2 Concept**
- **Thermodynamic Simulations**
- **Architecture discussion**
- **Preliminary modeling of the hot storage ground heat exchangers**
- **Preliminary Ground Storage Model & Transient Coupling with Thermodynamic Cycles**
- **Conclusion**

Electricity storage: State of the art (1)

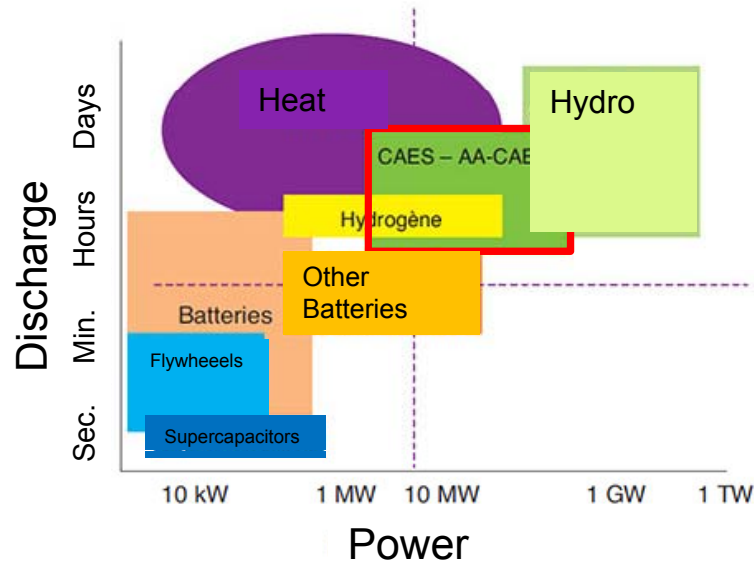


Source : IFPEN

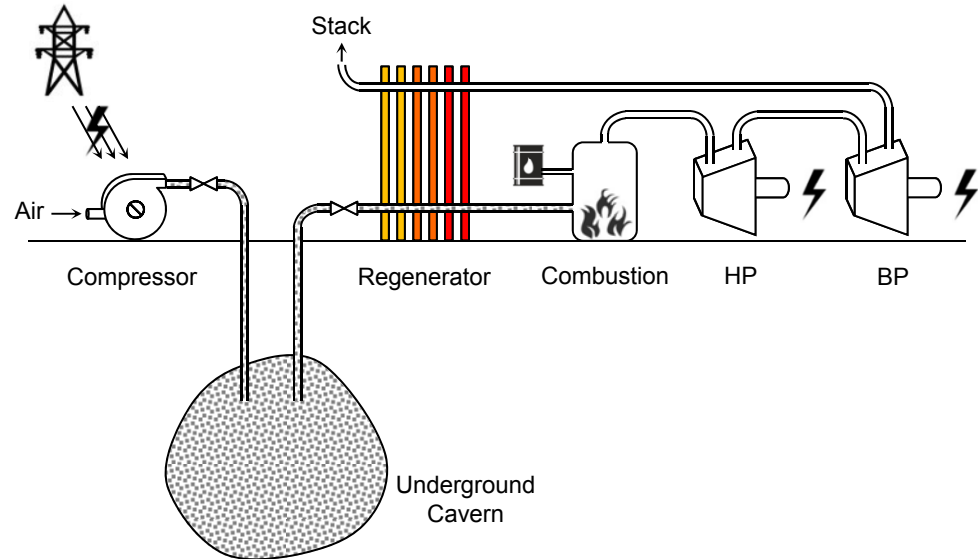


Maturity	Mature (< 1890's)
Deployment	200 sites (140 GW)
Efficiency	> 80%
Scale	500 MW – 3 GW // 1 – 100 GWh
Discharge	Few hours – Few days
Expected Life	40 years

Electricity storage: State of the art (2)

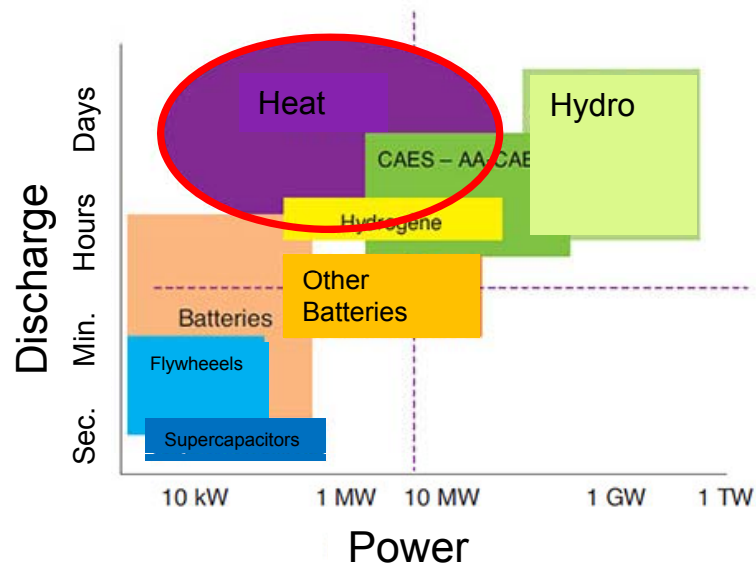


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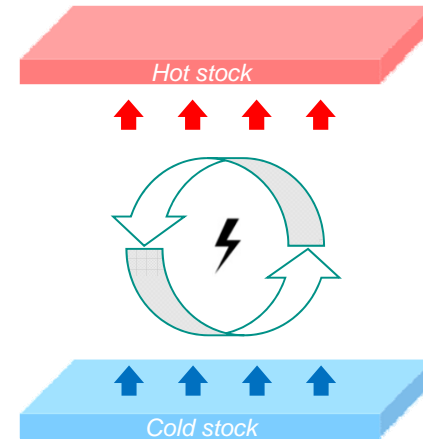


Maturity	Commercialised
Deployment	2 sites (USA) { 290 MW – 2h 110 MW – 26h > 12 projects
Efficiency	~ 50-55%
Scale	10 – 400 MW // 0,5 – 20 GWh
Discharge	1 – 26 hours
Expected Life	30 years

Electricity storage: State of the art (3)



Source : IFPEN



Maturity	Several R&D projects Various fluids and cycles (Ar, CO ₂ , ...)
Deployment	No installed capacity
Efficiency	> 40%
Scale	< 100 MW
Discharge	Few hours – Few days
Expected Life	25 years

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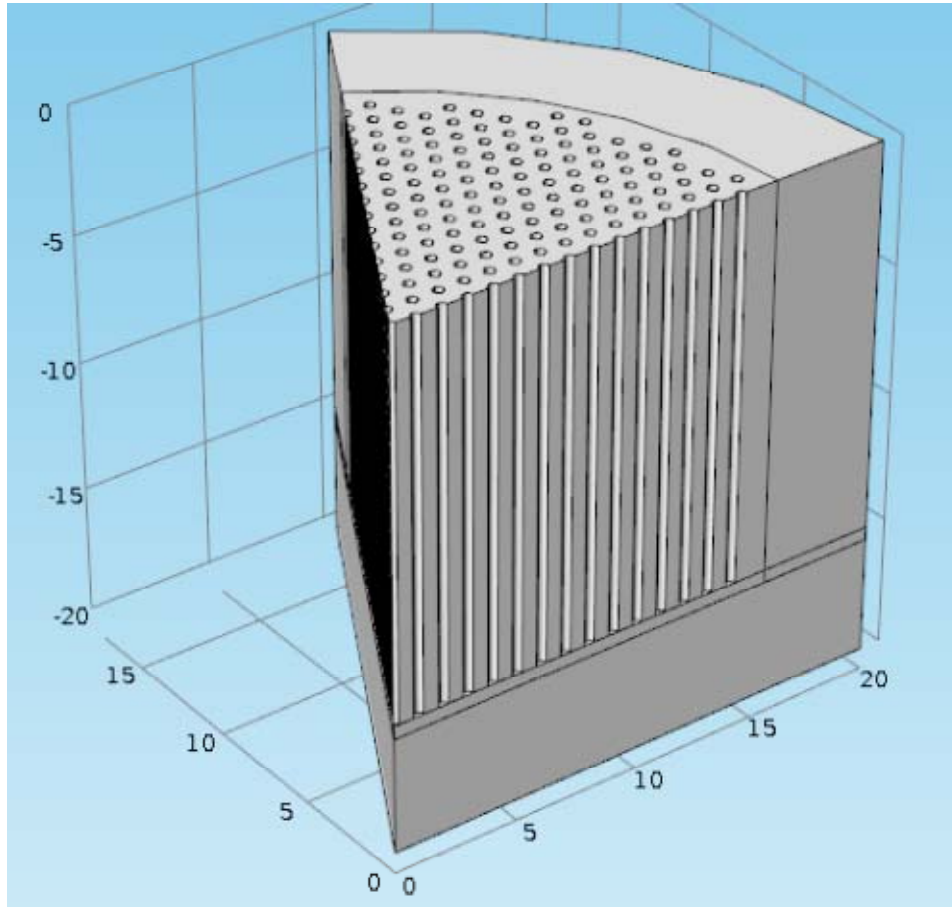


ANR Project - SELECO₂



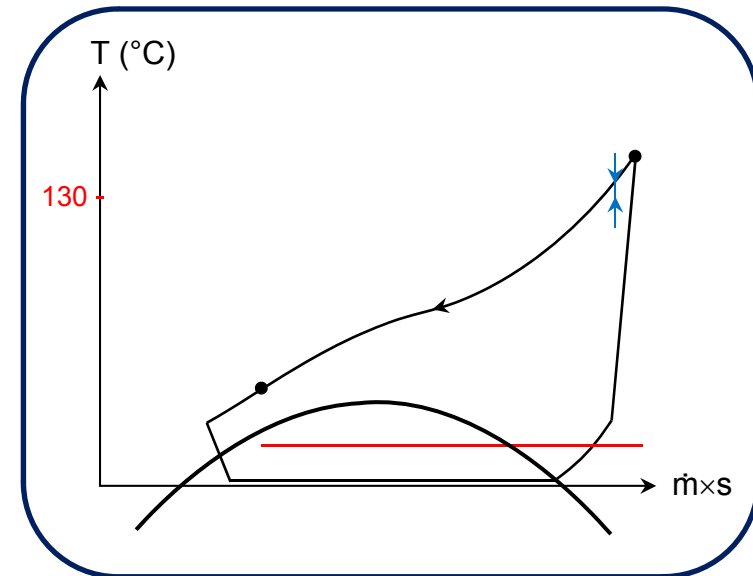
Project website: <http://seleco2.free.fr/>

SELECO₂ Concept (1)



$\varnothing_{\text{column}} \sim 1 \text{ m / column}$, $T_{\text{max}} \sim 130^\circ\text{C}$
 Rock conductivity = 3,4 W/m.K

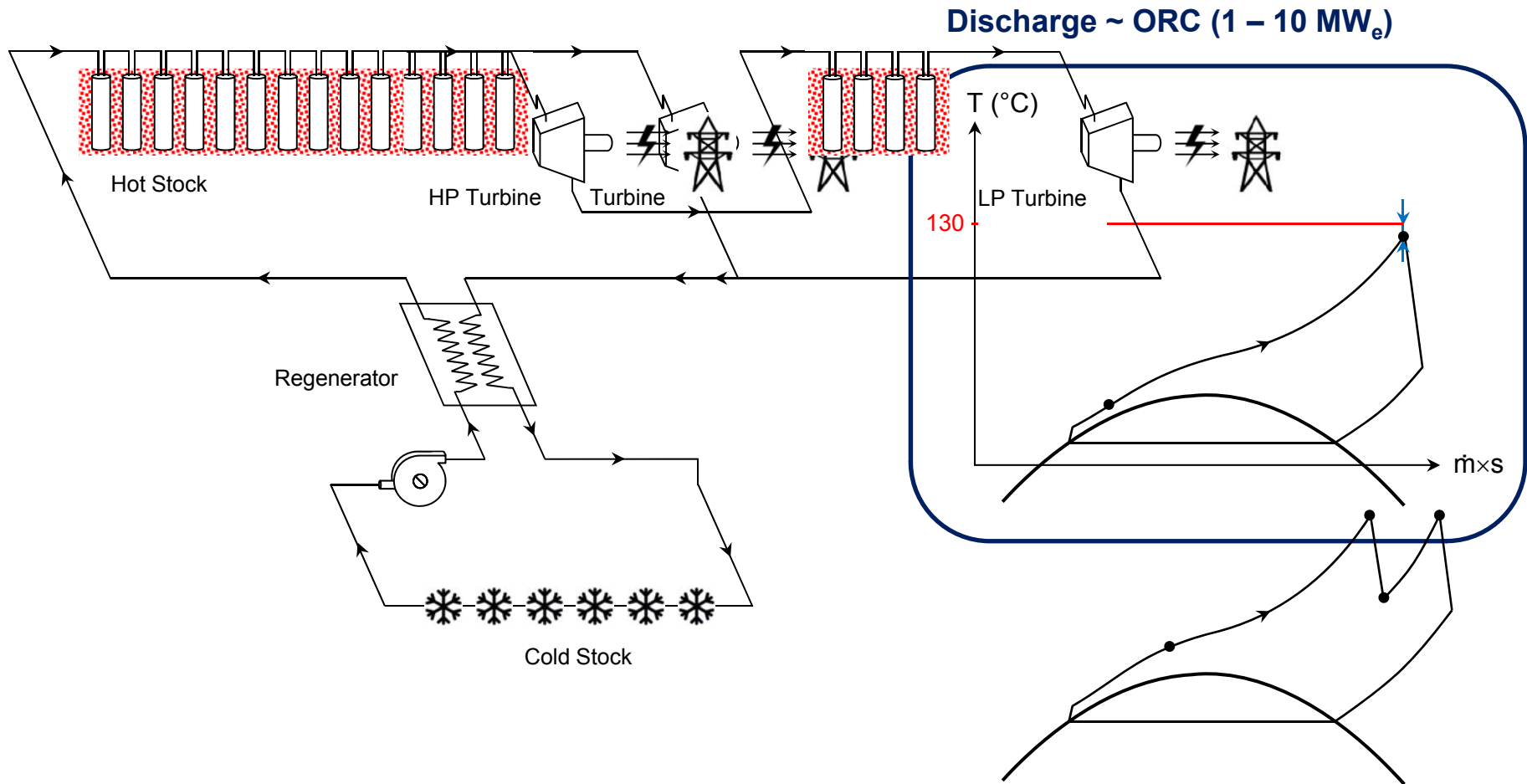
Charge : Heat-Pump cycle (≥ 8 hours)



1st characteristics : Hot storage medium: in situ rock (granite)

2nd characteristics : CO₂ supercritical

SELECO₂ Concept (2)



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Parametric studies & results (1)

$$\eta_{sys} = \frac{\dot{W}_{el}'}{\dot{W}_{el} + \dot{W}_{el}''}$$

Code : **EES**

Architecture : single stage

Net Power: 1 MW_e

Rock Temp : T_{rock_max} = 130°C

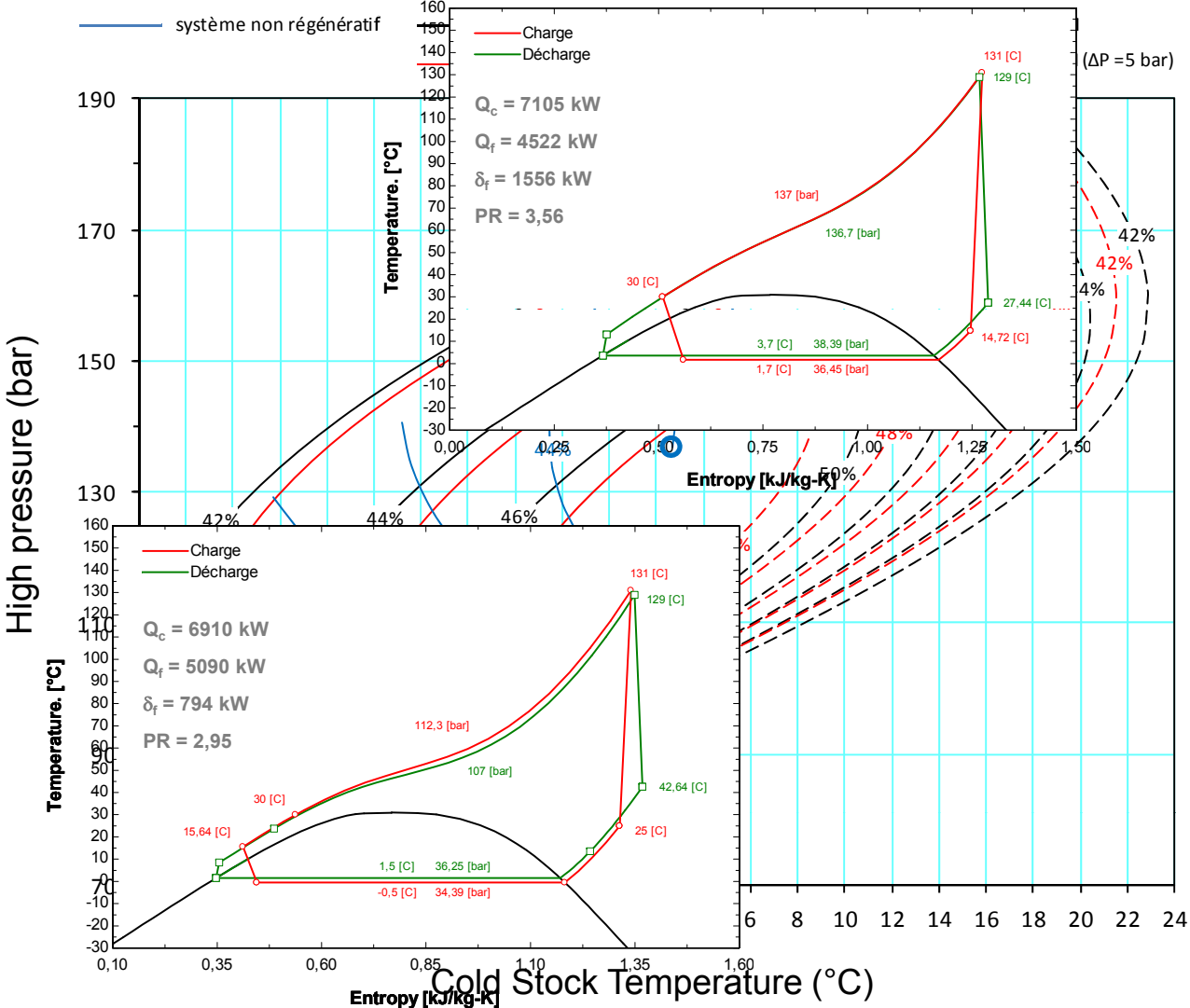
« Pinch » : upper limit

$$\Delta T_{min} = |T_{CO_2} - T_{rock}|_{min} = 1K$$

Double regenerated

- 1- Global efficiency ↗
- 2- High pressure ↘
- 3- Pressure ratio ↘
- 4- Hot stock power ↘
- 5- Chiller contribution ↘

⇒ Cost ↘



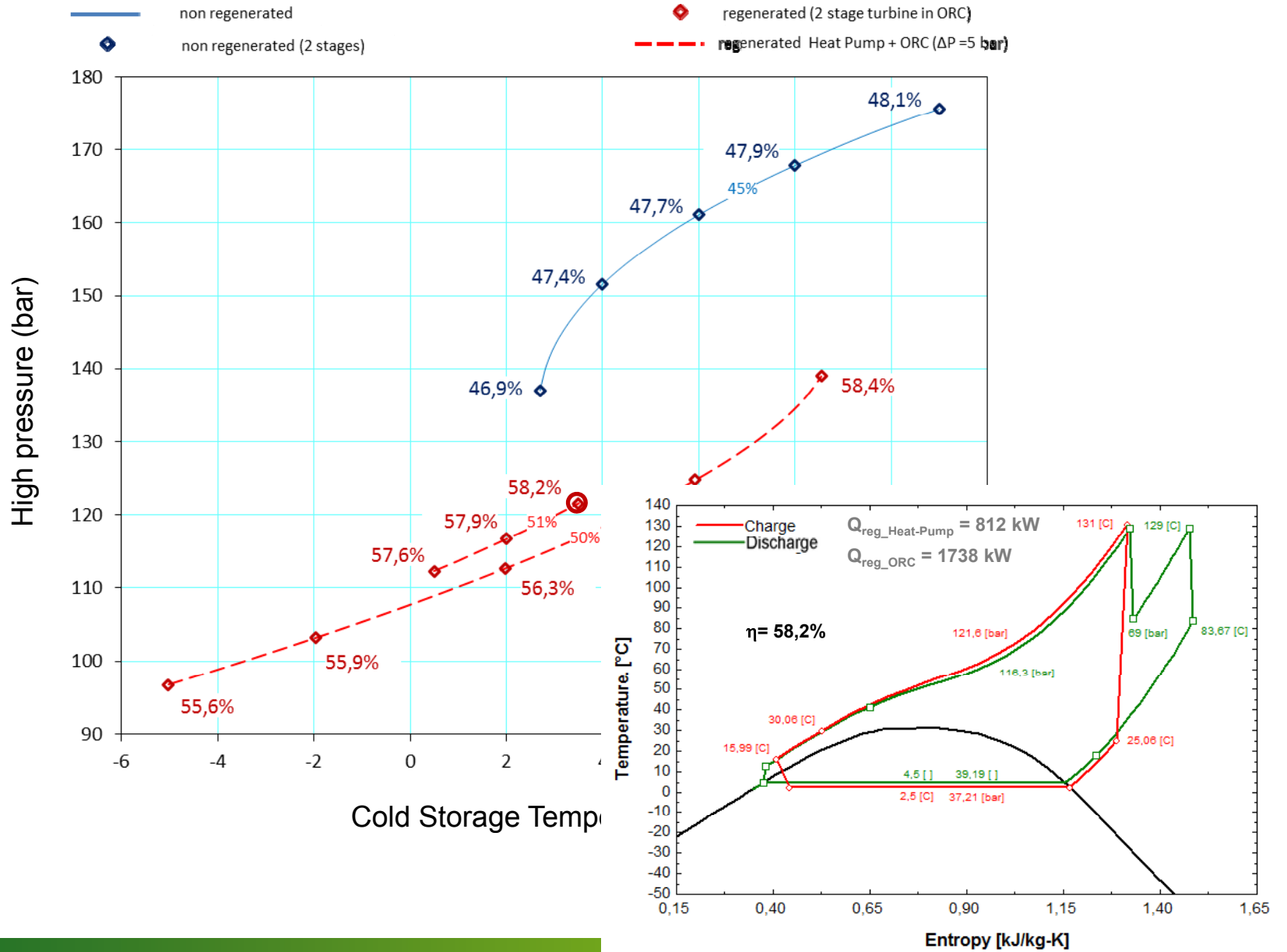
— non-regenerative — regenerative discharge — regenerative discharge (ΔP_{reg} = 5 bar)
 - - - - regenerative charge & discharge - - - - regenerative charge & discharge (ΔP_{reg} = 5 bar)

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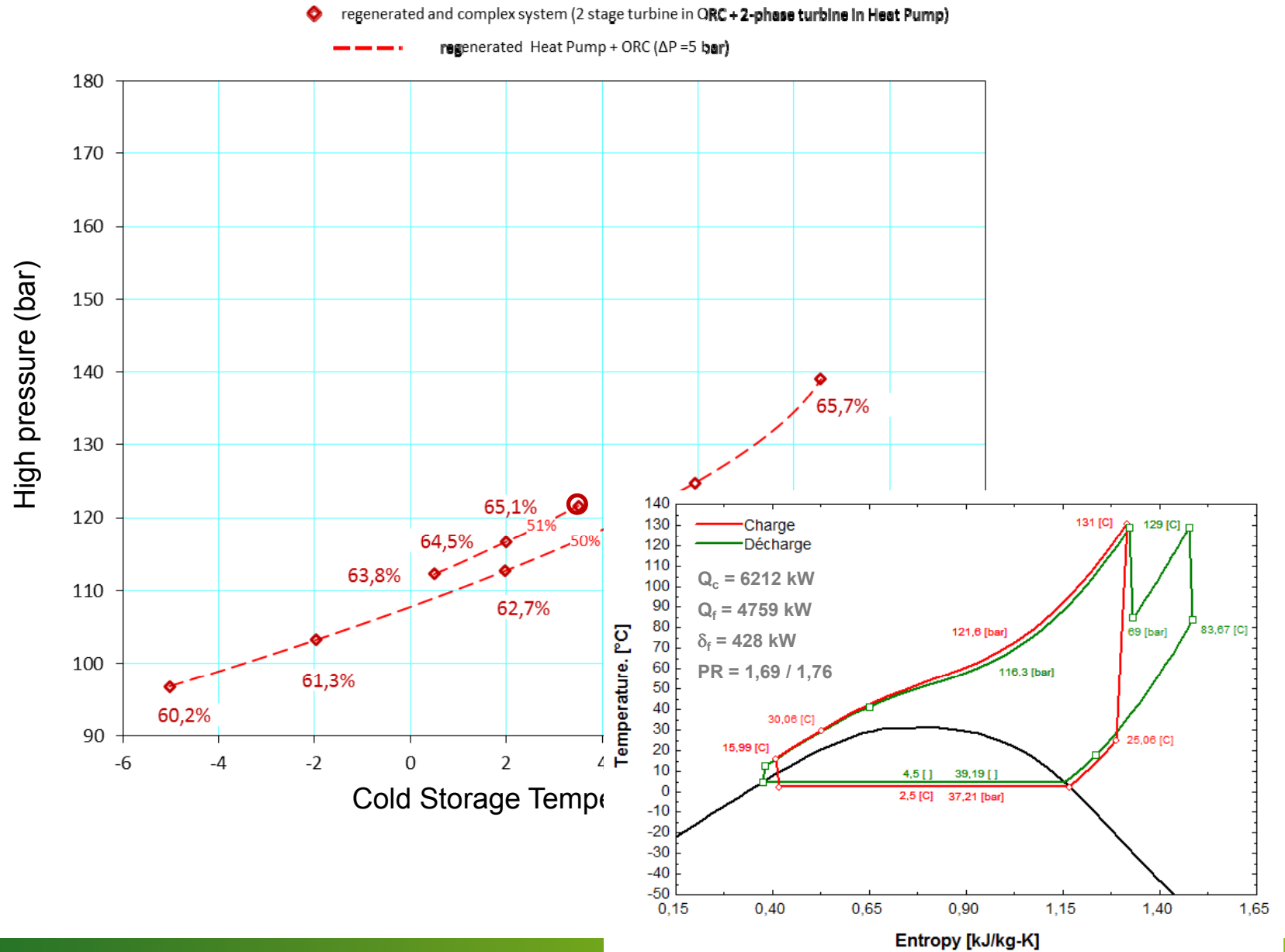


Parametric studies & results: architecture discussion (1)





Parametric studies & results: architecture discussion (2)



- 2-stage ORC system

⇒ Favorable impact on global efficiency: $\eta_g \nearrow 58,2\%$

⇒ Default ? $Q_{reg_ORC} \times 2$

- 2-phase turbine in Heat-Pump

✓ Isentropic efficiency = 75% ?

⇒ Favorable impact on global efficiency: $\eta_g \nearrow 57\%$ & $\eta_g \nearrow 58,2\% \rightarrow 65\%$

⇒ Default ? **Maturity and life of turbine component**

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Preliminary modeling of the hot storage ground heat exchangers

Code :



Model : 1D

Convection : forced

Configuration: vertical

Correlations : supercritical CO₂

Shitsman (1959)

$$Nu[i] = 0,023 Re^{0,8}[i] Pr^{0,8}[i]$$

Jackson (1975)

$$Nu[i] = 0,0183 Re^{0,82}[i] Pr^{0,5}[i] \left(\frac{\rho[i]}{\rho_w[i]} \right)^{-0,3}$$

Flux per serie :

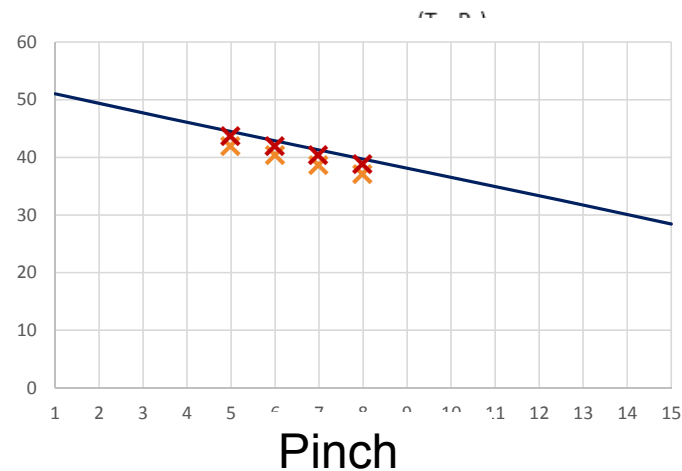
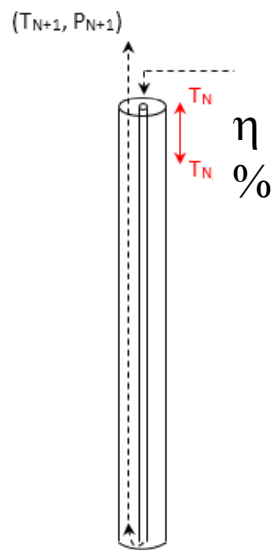
$$\dot{Q}_{serie} = \sum_{i=1}^N \dot{Q}_{unit}[i]$$

Column height: 15 m

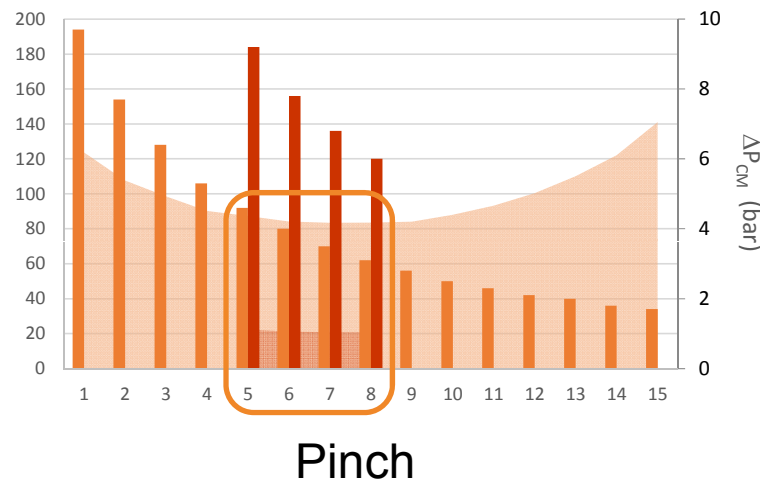
Ø column : 0,4 m

Ø central pipe: 0,2 m

Nb
of
Col
per
MWel



2 séries 4 séries



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Preliminary Ground Storage Model & Transient Coupling with Thermodynamic Cycles - 1

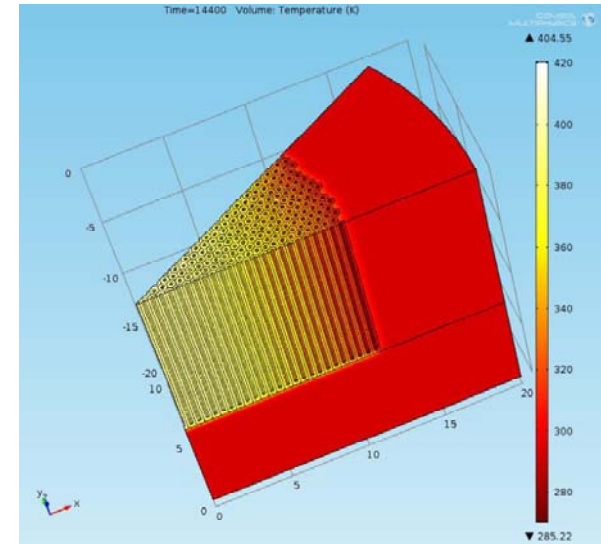
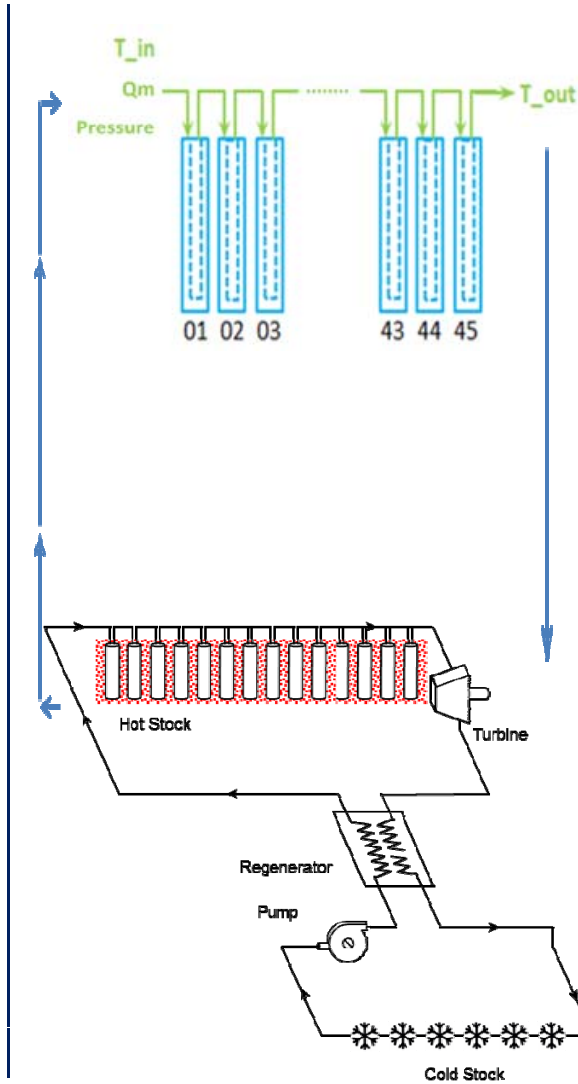
Code :



Module : Heat Transfer in Solid

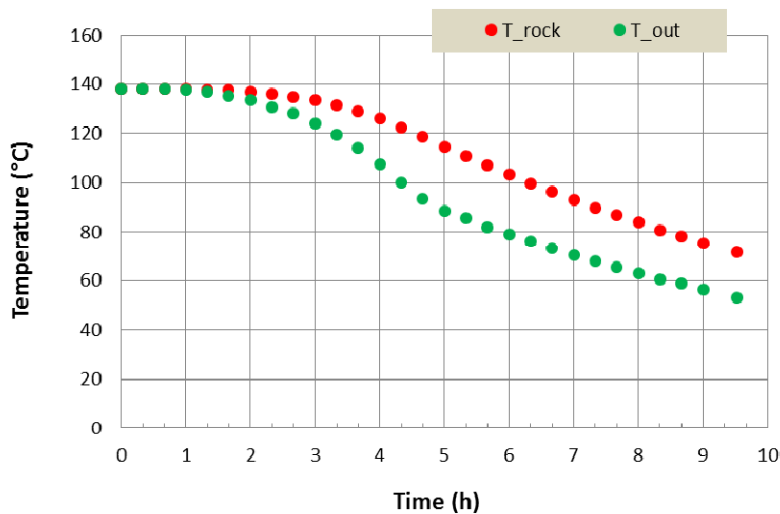
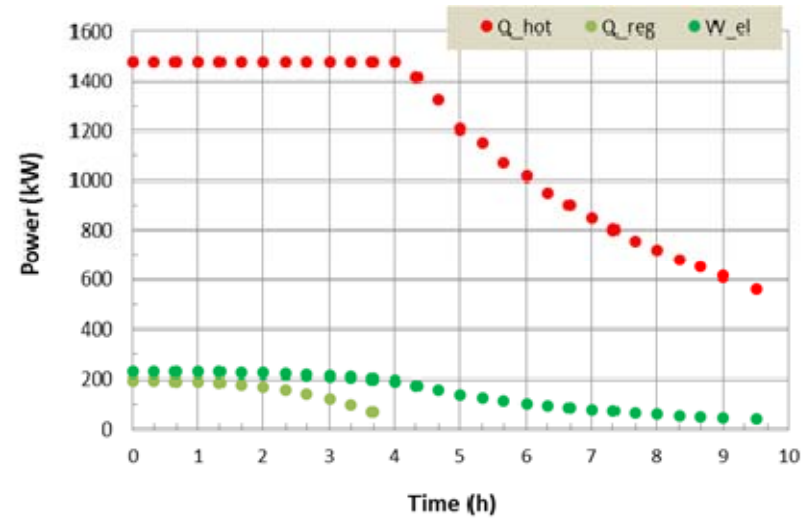
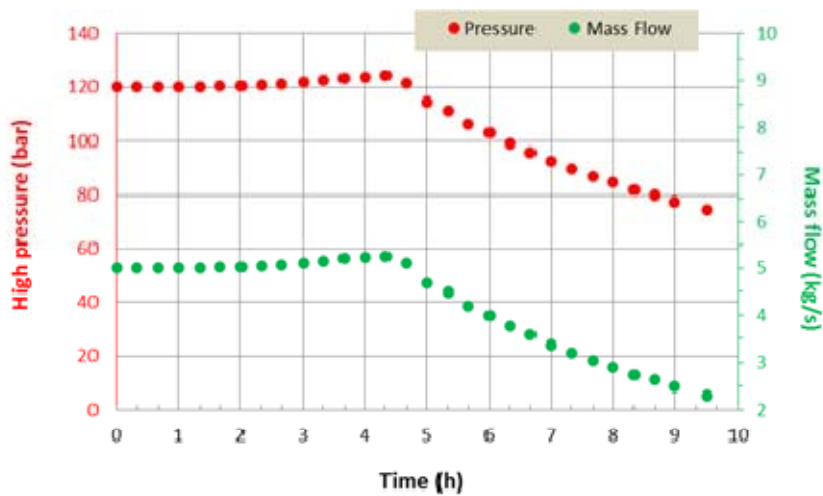
Model : 1D Fluid – 3D Solid

Code :





Preliminary Ground Storage Model & Transient Coupling with Thermodynamic Cycles - 2



High CPU cost
Cross-comparison with Macchi et al.

CONCLUSION

- Parametric studies at steady-state
- A 1D steady state model of hot storage
 - Taking into account pressure losses
 - Parametric study of pinch value ⇒ **Unfavorable impact on global efficiency**
- Architecture discussion ⇒ **Favorable impact on global efficiency**
- Off-design simulations & Transient multi-D coupling
⇒ **Study to be continued**
- Other important tasks
 - Turbomachinery design
 - Experimental validation ⇒ **1/10 device**
 - Economy



Acknowledgments

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Preliminary modeling of the hot storage ground heat exchangers

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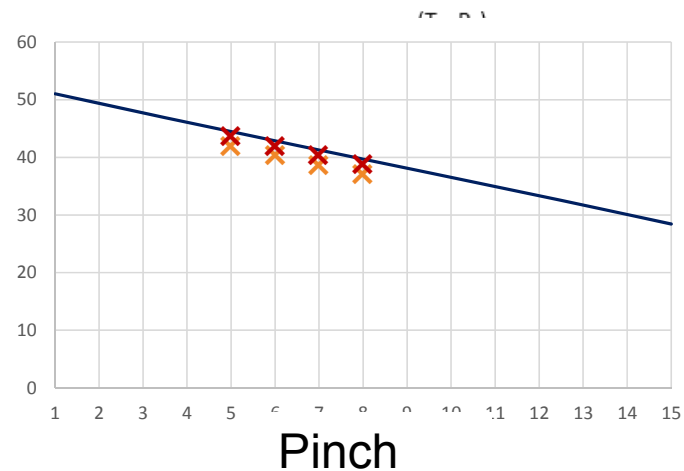
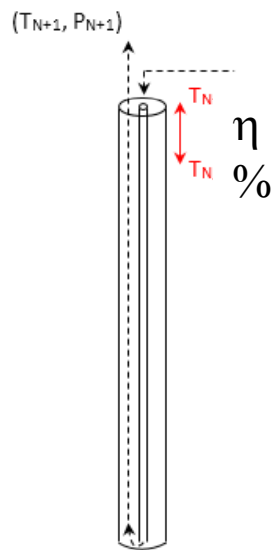
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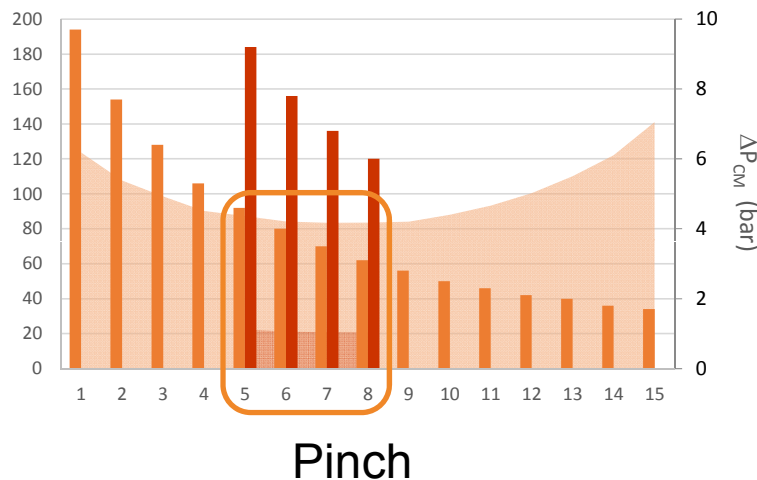
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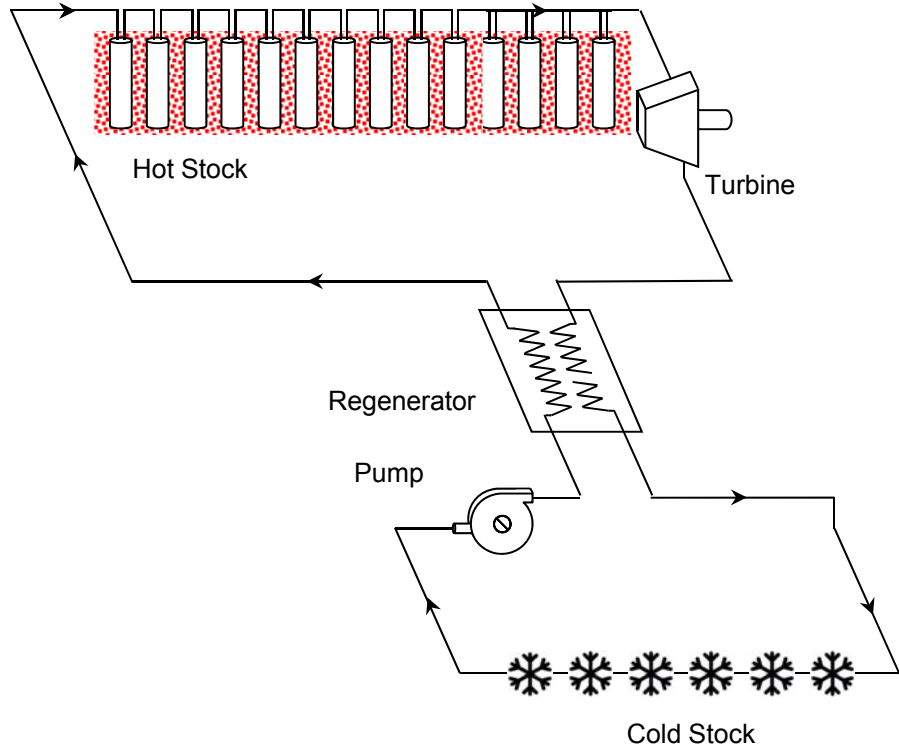
Nb
of
Col
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MWel



2 séries 4 séries



SELECO₂ Concept (2)



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