

Development of a Small-Scale Supercritical CO₂ Turbine Power System

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Objective

- ◆ Develop a “10kw SCO2 Turbine Power System”
(2016/ 01/ 01 ~ 2018/ 12/ 31) , including :
 - ◆ 1. Indirect Heat Source SCO2 System
for Waste Heat, Geothermal Source... ;
 - ◆ 2. Direct Heating SCO2 System
Oxyfuel Combustor Design & Preliminary test
- *Joined with some heavy industries and Universities

Industry Consortium

China Steel

- ◆ Onsite available waste heat
- ◆ Agree to provide heat source to test
- ◆ Matching fund of 7.5%



CSIST

- ◆ Provide Turbomachinery assistance



MIRDC

- ◆ SCO₂ Fluid Properties and System Monitoring



Taiwan Waste Heat Potential

臺灣廢熱節能減碳潛力

項目	數量	單位	備註
全國能源耗量	111.5	百萬公秉油當量	
工業部門能源耗量	42.55	百萬公秉油當量	38.16%全國能源耗量
工業部門廢熱排放量	21.27	百萬公秉油當量	50%工業部門能源耗量 (以最高占比為例)
低溫廢熱量 [< 230°C]	14.89	百萬公秉油當量	70%工業部門廢熱排放量
	22.18	GWth	以 80%容量因素計算
可發電量	0.44	GWe	以取熱率 40%, 裝置率 60%, 發電效率 8% 計算
中溫廢熱量 [230°C~650°C]	6.38	百萬公秉油當量	30%工業部門廢熱排放量
	9.51	GWth	以 80%容量因素計算
可發電量	0.29	GWe	以取熱率 55%, 裝置率 55%, 發電效率 10% 計算
ORC 總建置容量	0.73	GWe	包括：煙氣、廢蒸汽、製程 冷凝熱水等
年發電量	5116	百萬度/年	以 80%容量因素計算
節能	1.275	百萬公秉油當量	以 0.2484L 油當量/kWh 計算
減碳量	3.2	MtCO ₂ /年	以 0.623kg/kWh 計算

■ ORC發電機組特色

■ 熱回收應用範圍廣泛

- 製程廢熱
- 廢蒸汽
- 廢熱液
- 煙道排氣

■ 免燃料費

■ 高可靠度

■ 低運維成本

■ 壽命期長

■ 節能減碳效益

■ 低溫廢熱高效回收發電

■ 降低後端設備熱負載

Waste Heat in Taiwan



- ◆ High temperature waste heat recovery from cogeneration and boiler
- ◆ $< 250^{\circ}\text{C}$ waste heat recovery using ORC ($\mu=10\sim 15\%$)
- ◆ Current heat recovery suffers from cost , footprint , efficiency

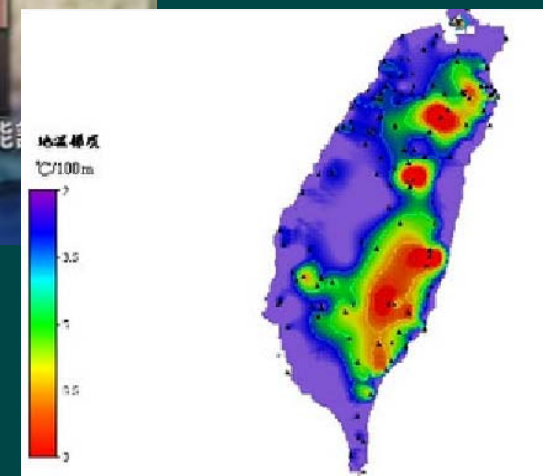
Taiwan Geothermal Resources

台灣地熱發電資源

清水、土場等宜蘭地區	11688MW
南投廬山	3592MW
花蓮瑞穗	3557MW
台東金峰、金崙	3139MW
高雄寶來	2851MW
台東霧鹿	2515MW
嘉南中崙、關子嶺	2423MW
大屯山火山群	2075MW
總計	31840MW

畫面翻攝自網路

來源:工研院EGS地熱區潛能



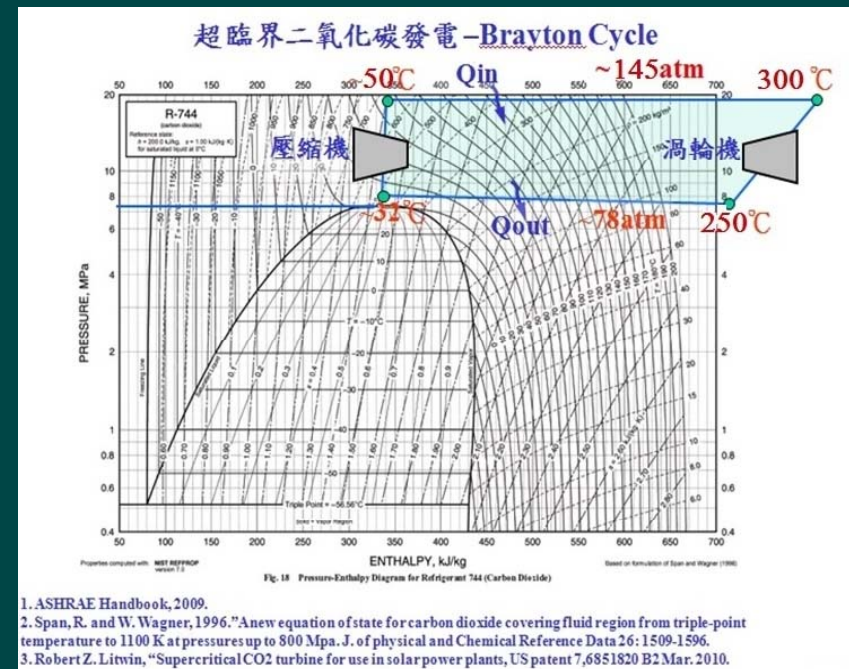
Main Tasks



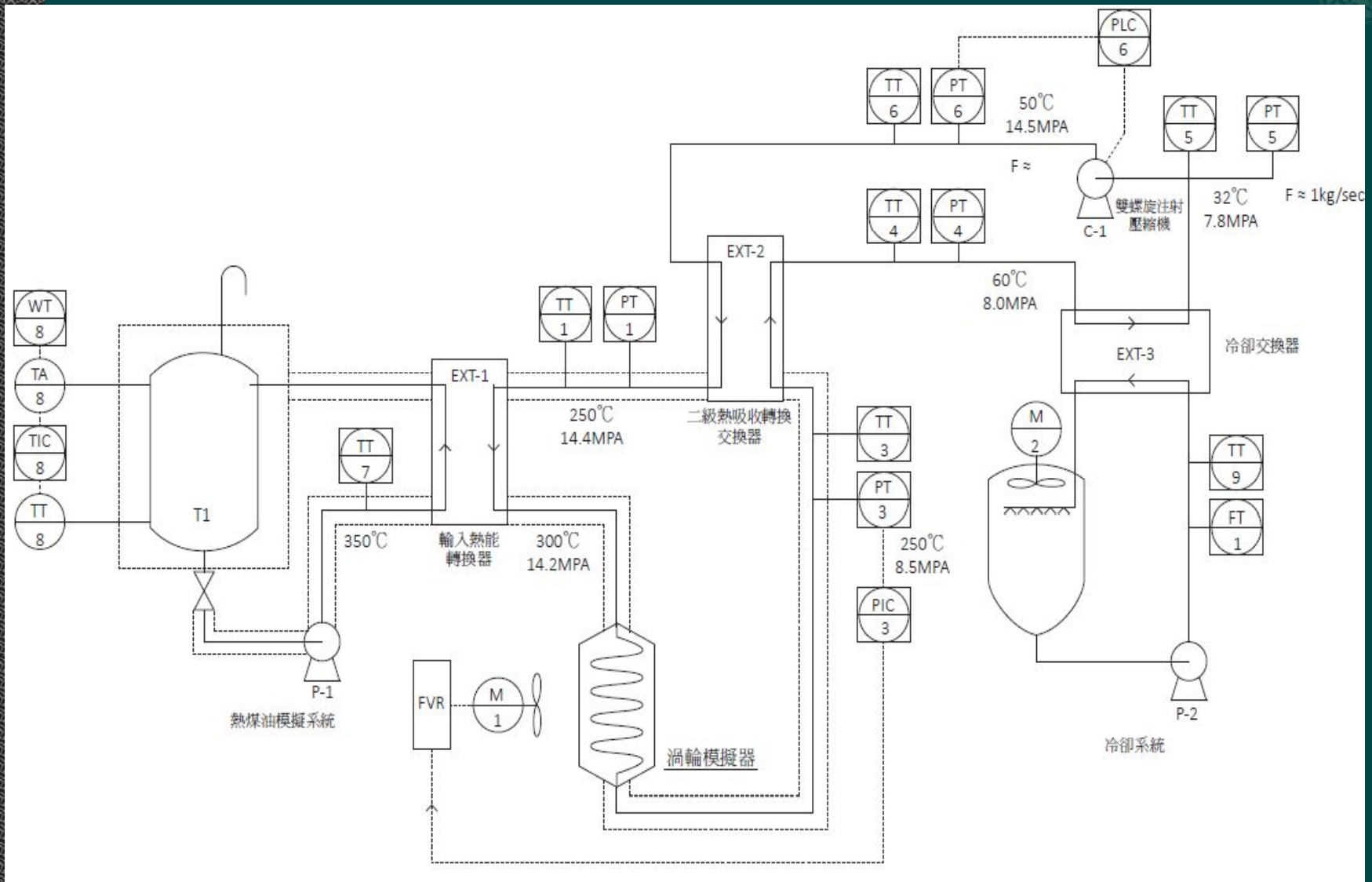
- a. Design and Analysis of the SCO₂ System
Thermal Cycle ;
- b. Design and Fabricate of the Turbine & Compressor Subsystem;
- c. Alternator (ISG) Design and Assembly;
- d. 10 Kw SCO₂ Power System Integration & Test
- e. Oxyfuel Combustor Simulation, Design and Fabricate

10 Kw SCO2 System Specifications

- ◆ a. Turbine Inlet Temp. ~ 300 C, Pressure ~ 14.1 Mpa.
- ◆ Turbine Outlet Temp. ~ 250 C, Pressure ~ 8.5 Mpa.
- ◆ Compressor Inlet Temp. ~ 32 C, Pressure ~ 7.8 Mpa.
- ◆ Compressor outlet Temp. ~ 50 C, pressure ~ 14.5 Mpa.
- ◆ Heat Exchanger Temp. difference ($\Delta T = 50$ C ~ 150 C),
- ◆ Pressure Loss each Step ($\Delta P \sim 0.1$ Mpa)
- ◆ b. Compressor Outer Radius ~ 4.0 cm,
- ◆ Turbine Outer Radius ~ 4.0 cm.
- ◆ c. System SCCO2 flow rate ~ 3.0 Kg/sec.
- ◆ e. Turbine Shaft RPM $\sim 30,000$ rpm.
- ◆ f. Heat Source Temp. ~ 350 C

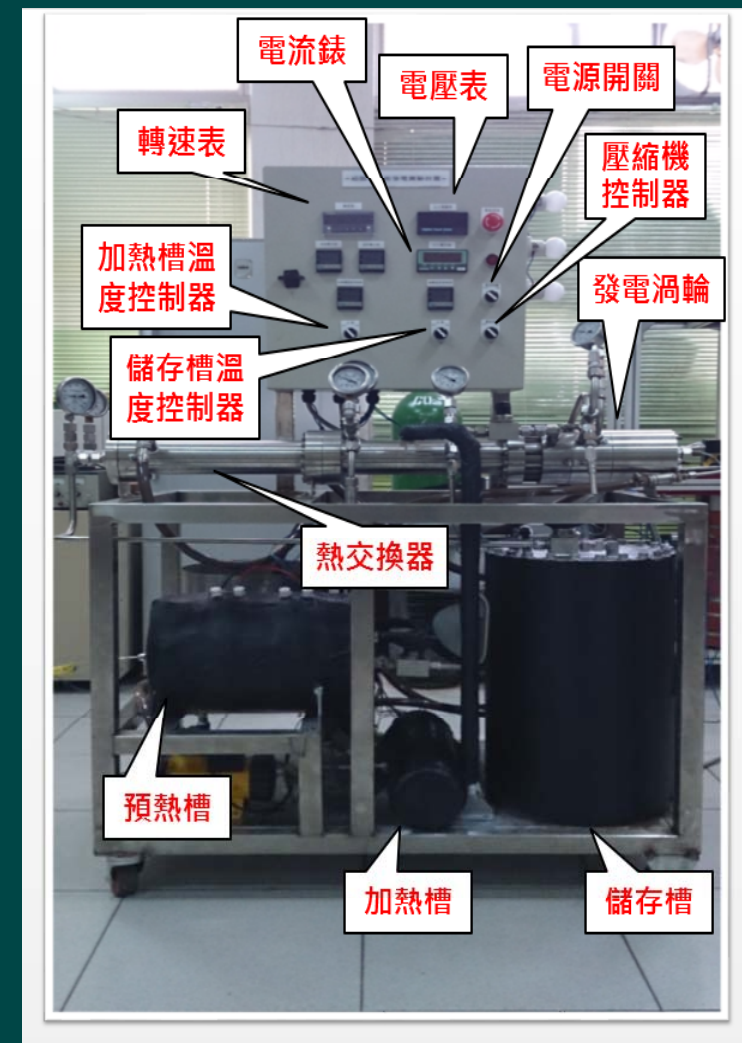


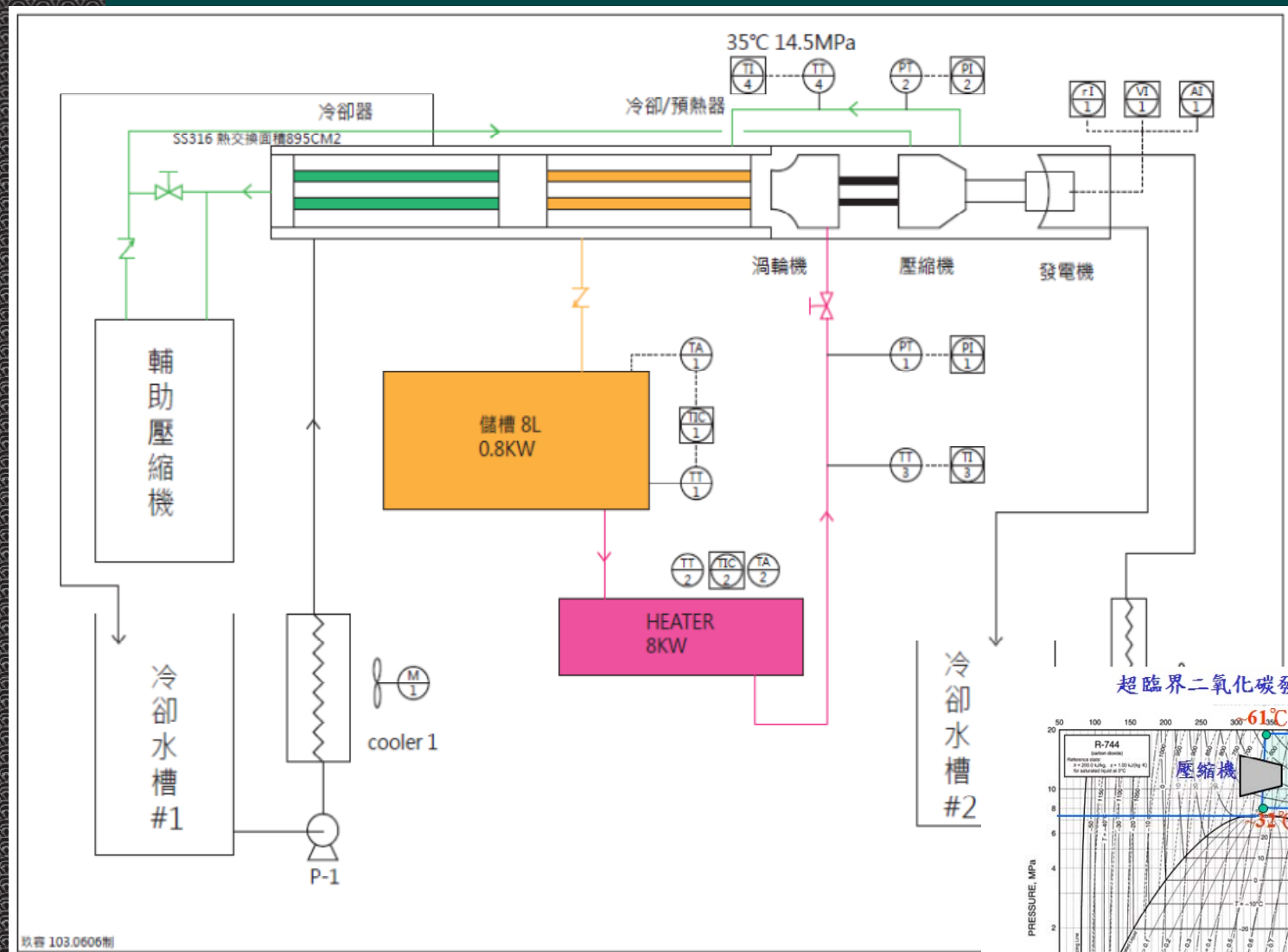
10 kw SCO₂ System Spec. & Design



Power System Development Approach (1 kw → 10kw → 250kw → Mw)

- ◆ **Small Prototype R&D :**
- ◆ **1 Kw power** output from Waste Heat
- ◆ Using Brayton power cycle
- ◆ **CFD Analysis** of Compressor and Turbine Performance in SCCO2 Flowfield
- ◆ **Design and Fabricate a Portable System**
- ◆ **Test and Assess** the following technologies required





秋露 103.0606制

超臨界二氧化碳發電-Brayton Cycle

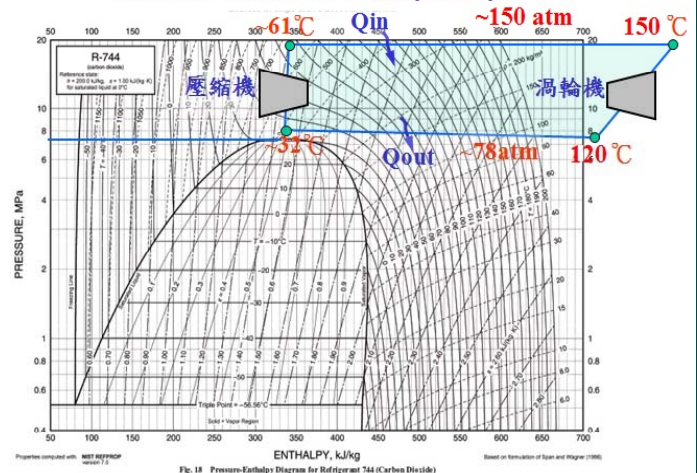


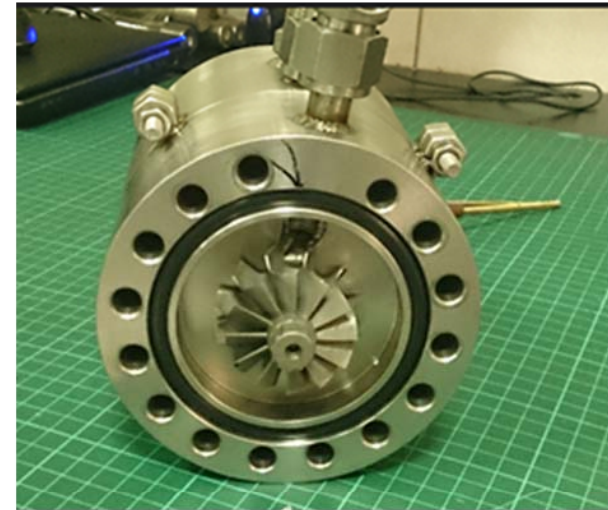
Fig. 18 Pressure-Enthalpy Diagram for Refrigerant 744 (Carbon Dioxide)

- ASHRAE Handbook, 2009.
- Span, R. and W. Wagner, 1996. "A new equation of state for carbon dioxide covering fluid region from triple point temperature to 1100 K at pressures up to 800 Mpa. J. of physical and Chemical Reference Data 26: 1509-1596.
- Robert Z. Litwin, "Supercritical CO2 turbine for use in solar power plants, US patent 7,685,182 B2 Mar. 2010.

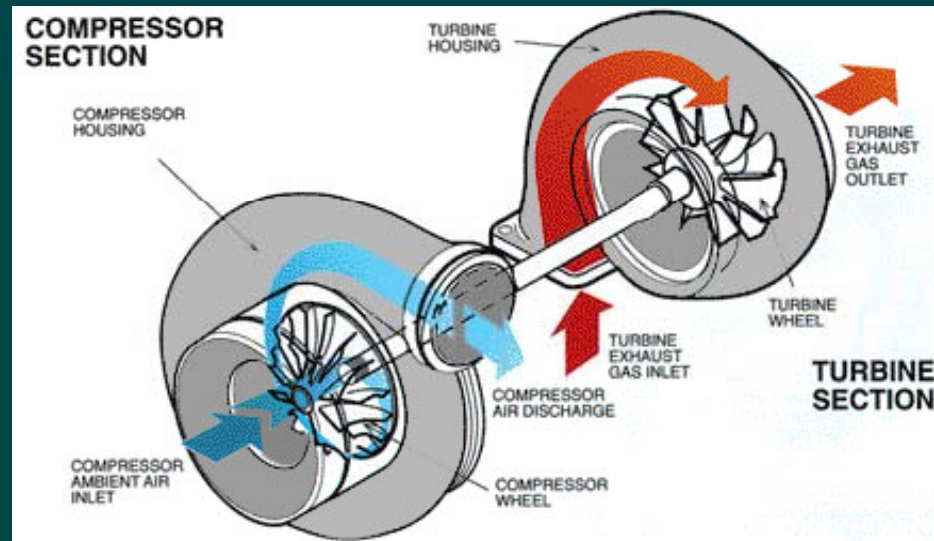
TAC Component



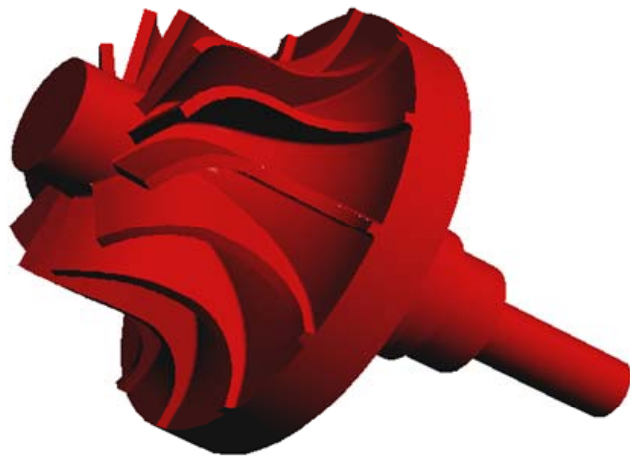
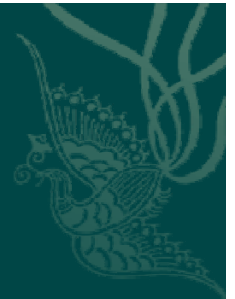
渦輪與壓縮機結合發電機組合圖



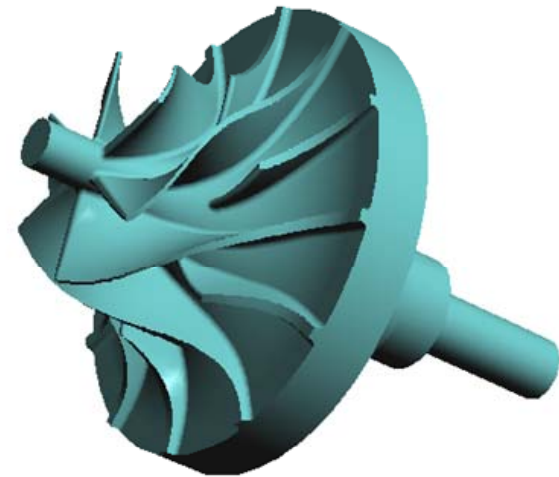
渦輪與壓縮機安裝組合圖



Designed Compressor & Turbine

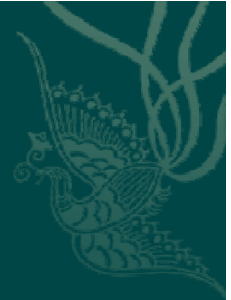


3D渦輪及製造圖



壓縮器3D製造圖

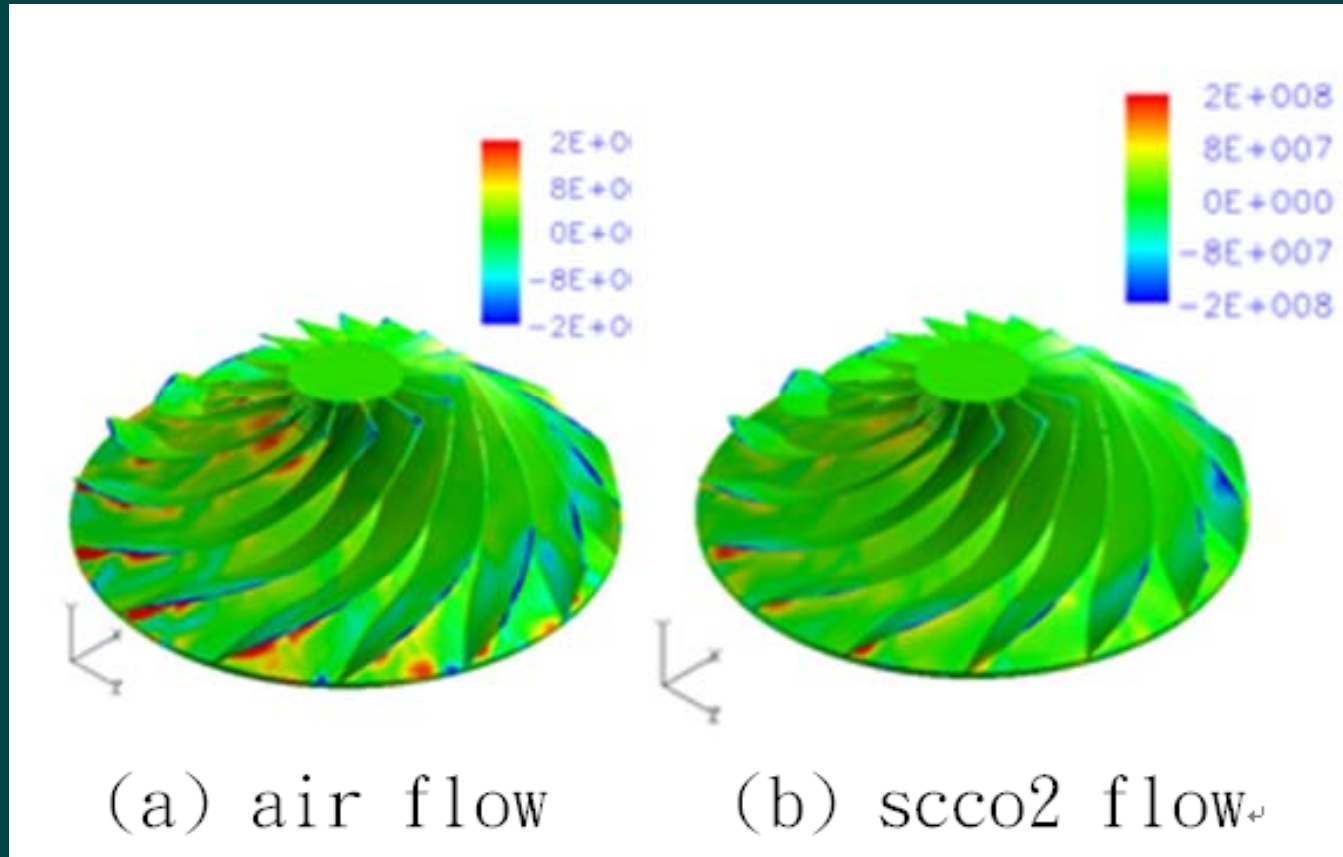
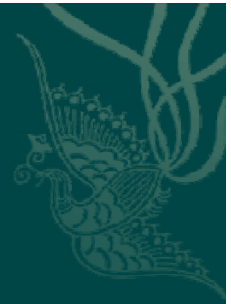
CFD Simulation of Compressor & Turbine Flowfield



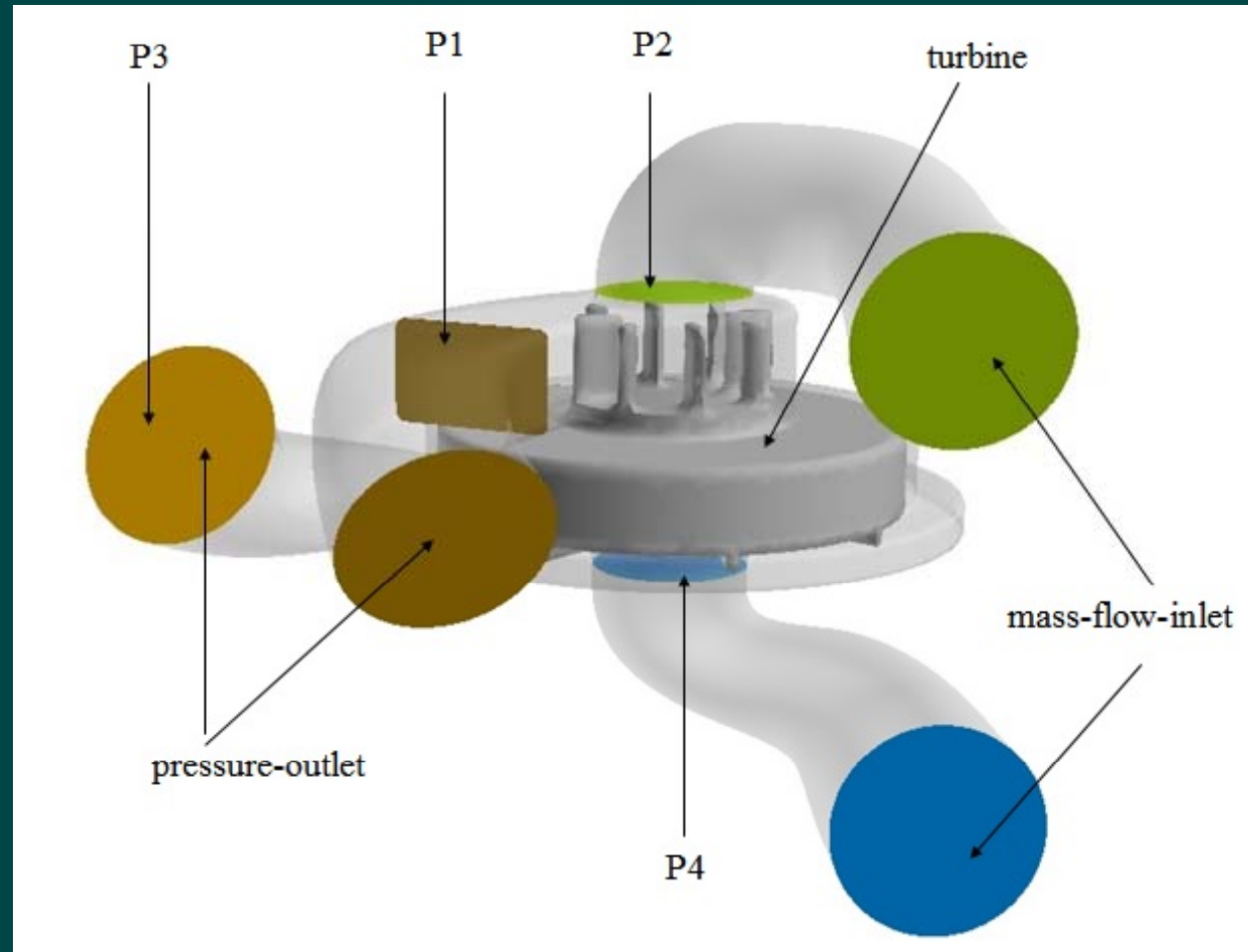
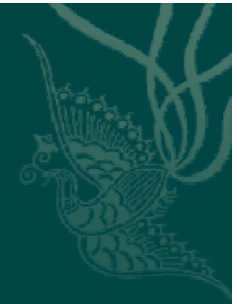
- ◆ Governing Equation:
- ◆ Mathematical Model Adopt **Time-Dependent Reynold's Navier-Stokes Equations** ;
- ◆ Using discrete finite-volume Method coupled with **Compressible Implicit Approaching Scheme** ,

$$\frac{\partial}{\partial t} \iiint_{\Omega} U d\Omega + \iint_S \bar{\Phi} \times d\vec{S} = 0$$

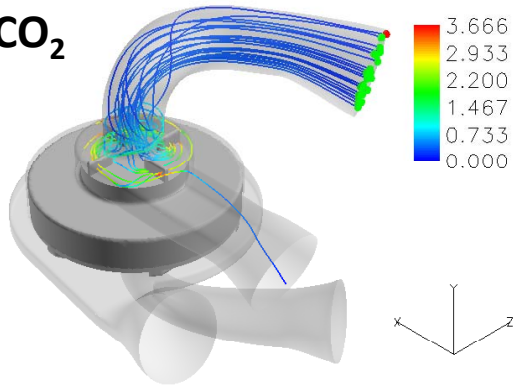
Turbine Surface Pressure Distribution



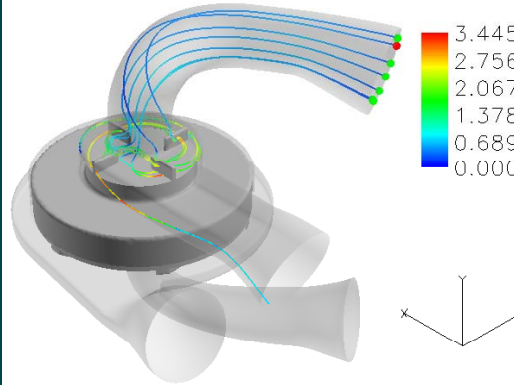
Compressor-Turbine System Flowfield Simulation



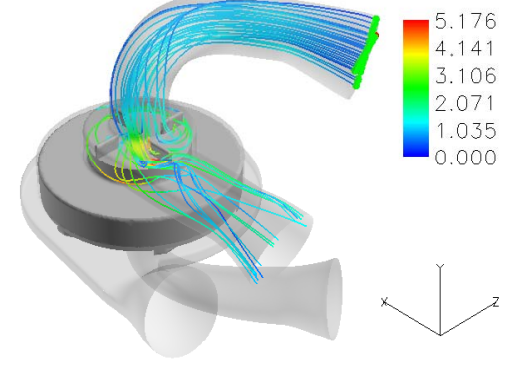
CO₂



25Kgw/min

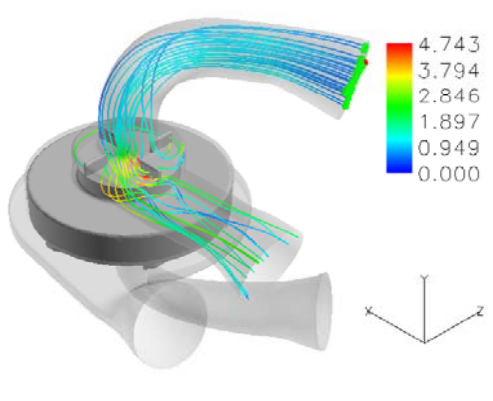
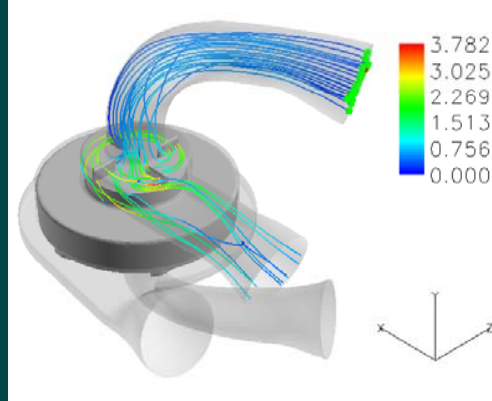
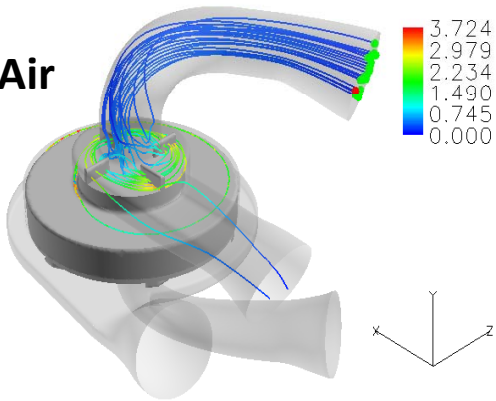


50 Kgw/min

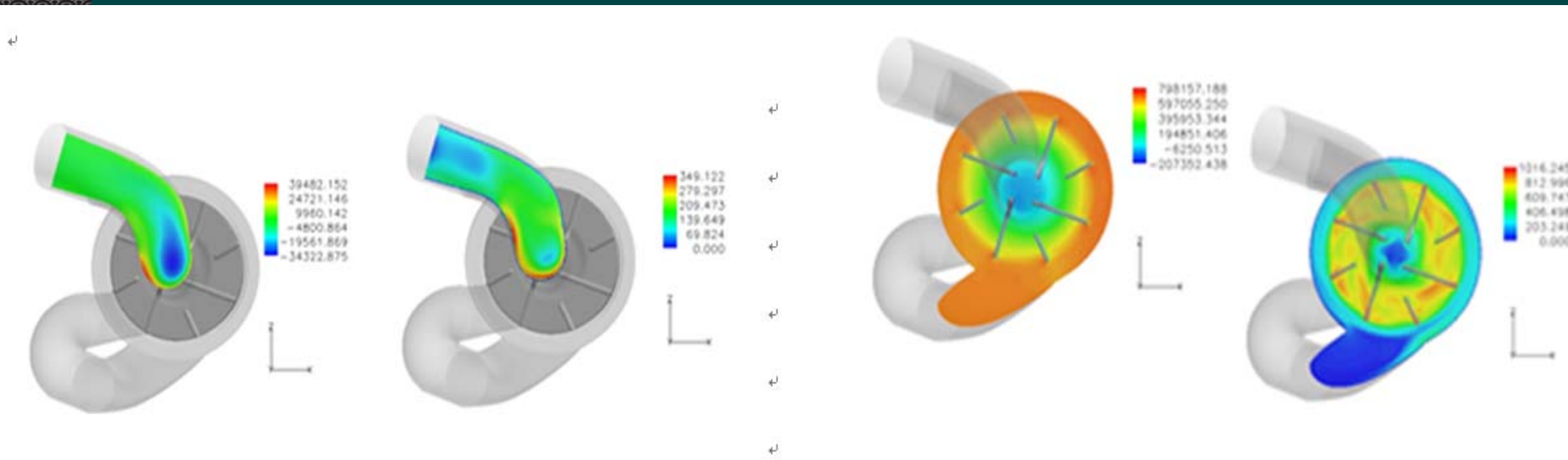
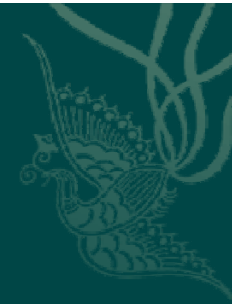


100 Kgw/min

Air



27,000 rpm

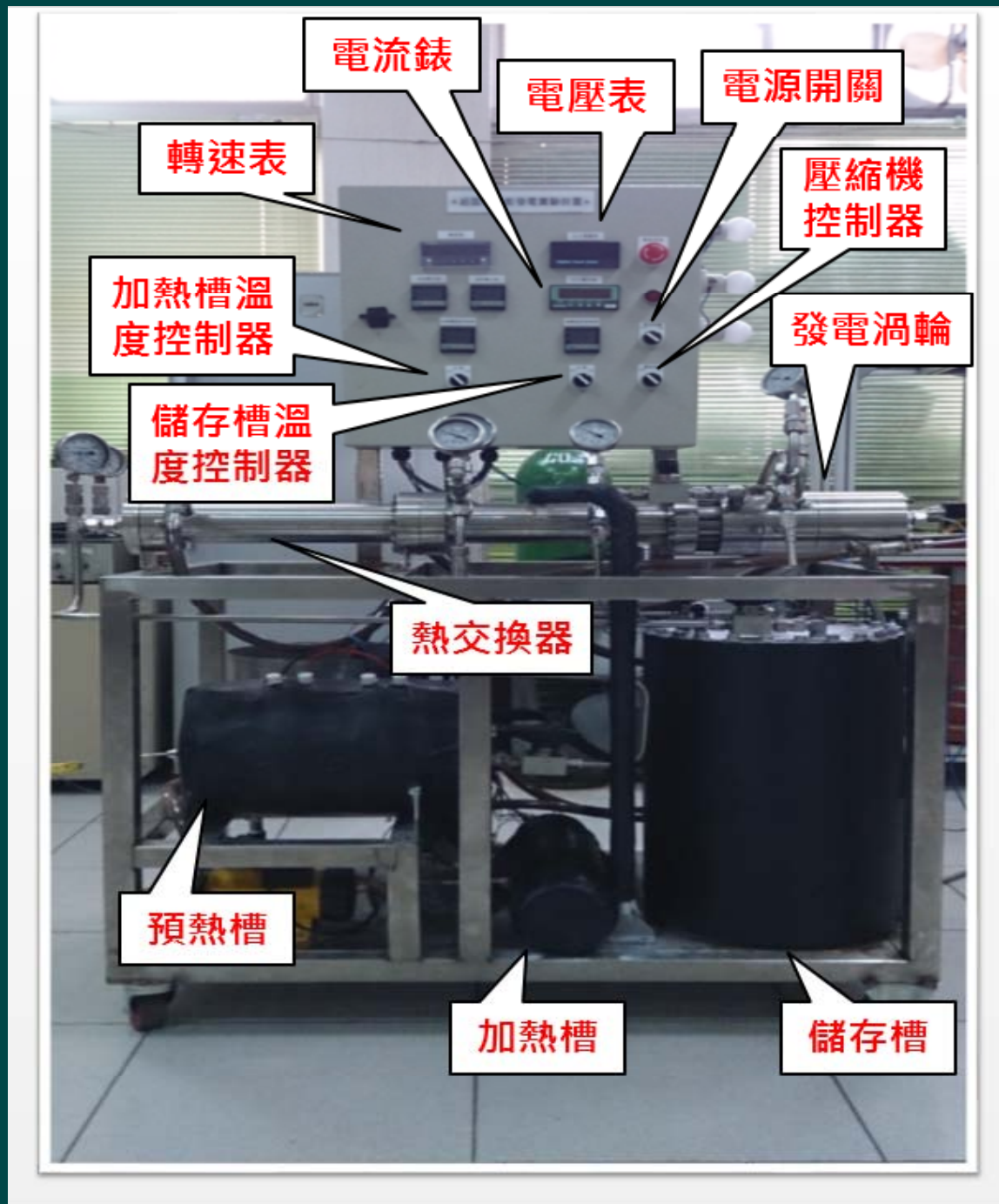


壓縮段進氣流道之壓力及流速分佈

壓縮段葉輪上表面切面壓力及速度分佈

Turbine-Alternator-Compressor Section





Test Data showing Temperature, Current and Voltage

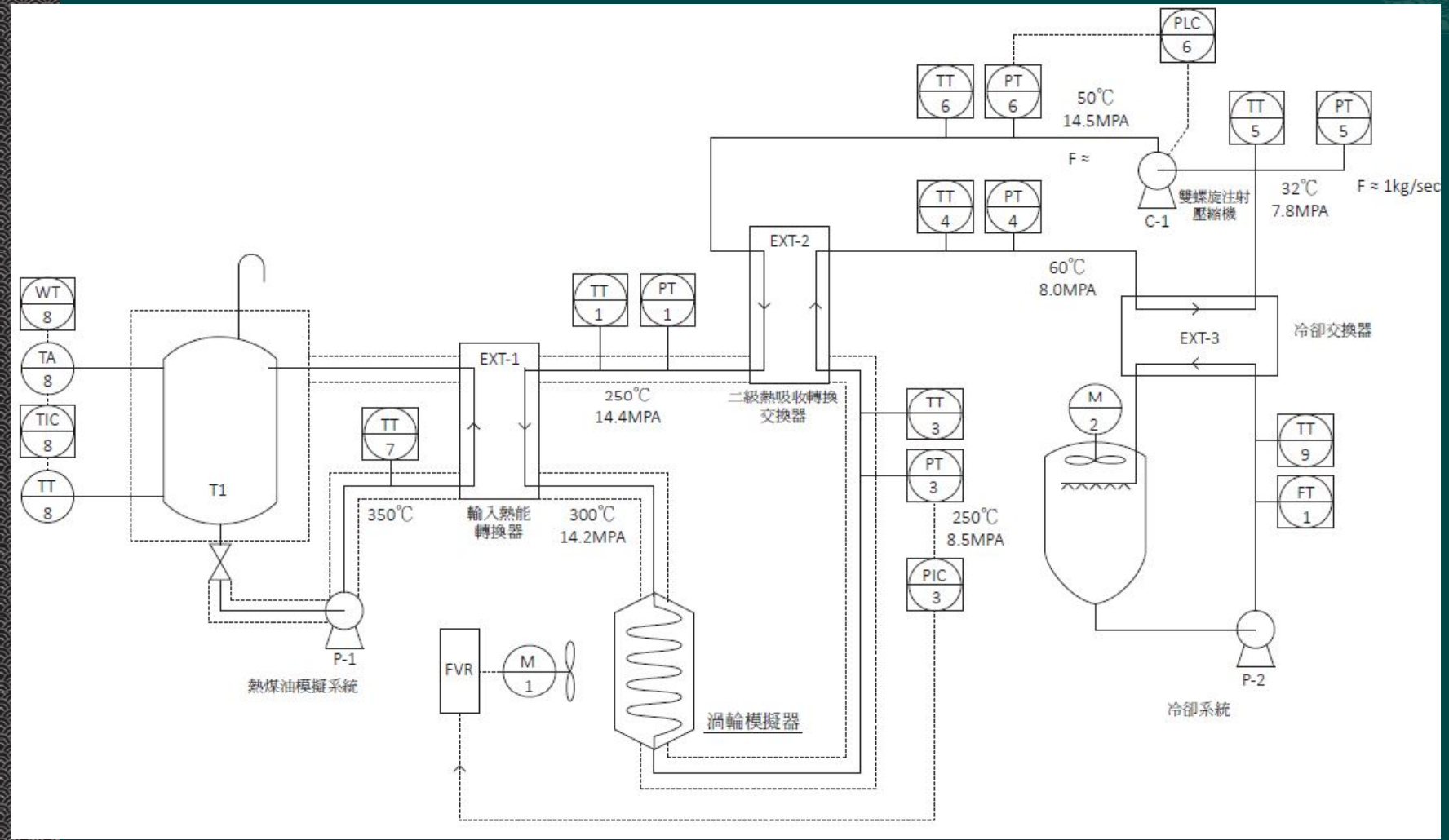


Results & Suggestions

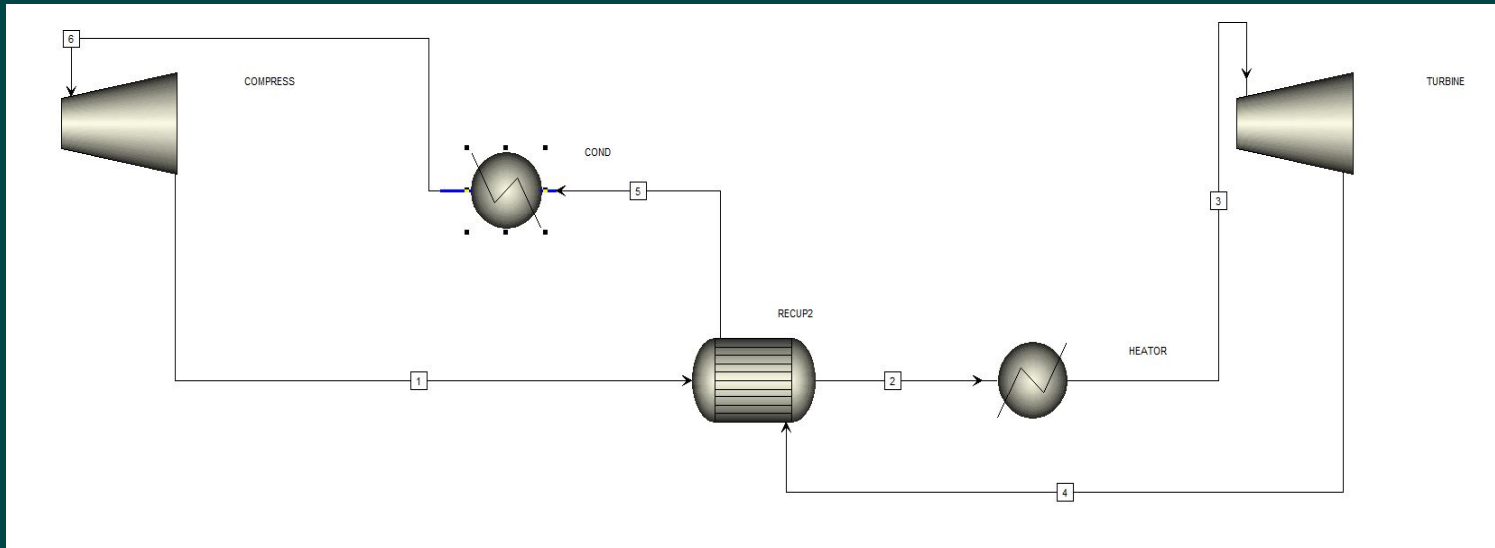


- ◆ As turbine inlet **temperature** $T \sim 150$ C, and pressure difference ΔP between turbine inlet & outlet reaches $\Delta P > 30 \text{Kg/cm}^2$, the system can start running.
- ◆ The maximum Voltage output is $V \sim 125$ v, Current $I \sim 5$ amp, Rotation speed $R \sim 10,000$ rpm.
- ◆ The test condition is not stable and **can not offer sustained power** output yet.
- ◆ Estimated **improvement includes**: heat exchanger, heat source, compressor--turbine flow & system piping...

10 Kw System Aspen Plus Analysis & Flow chart



Aspen Plus Simulation



Reference results

state	1	2	3	4	5	6
Pressure (MPa)	14.5	14.5	14.2	8.5	8	7.8
T(K)	323	475	580	523	330	305

Simulation results

state	1	2	3	4	5	6
Pressure (MPa)	14.5	14.5	14.2	8.5	8	7.8
T(K)	321.95	438.03	579.85	530.74	326.95	304.85

Turbine efficiency: 85% (assumed)
 Compressor efficiency: 78% (assumed)

Turbine output	43.7kW
Net work output	30.9kW
Heat to Power efficiency	34.8%
Net efficiency	27.6%

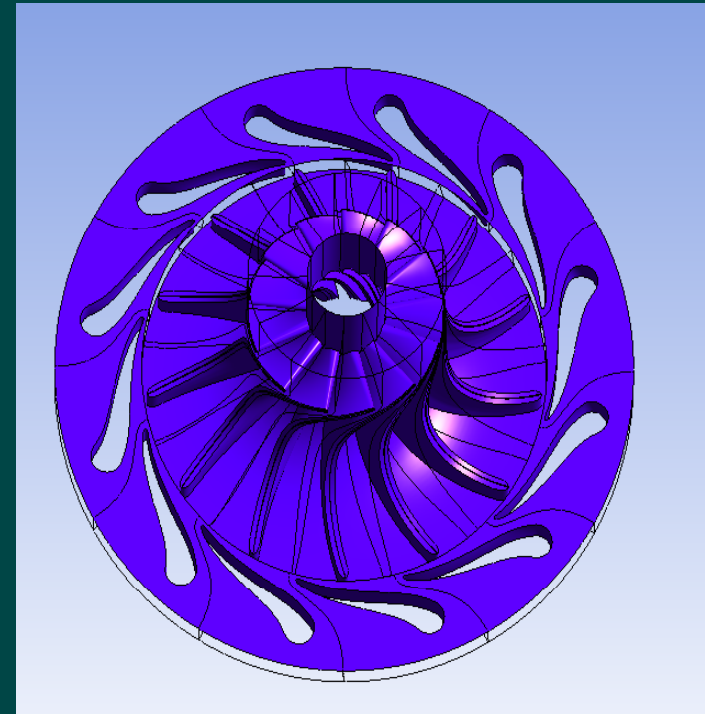
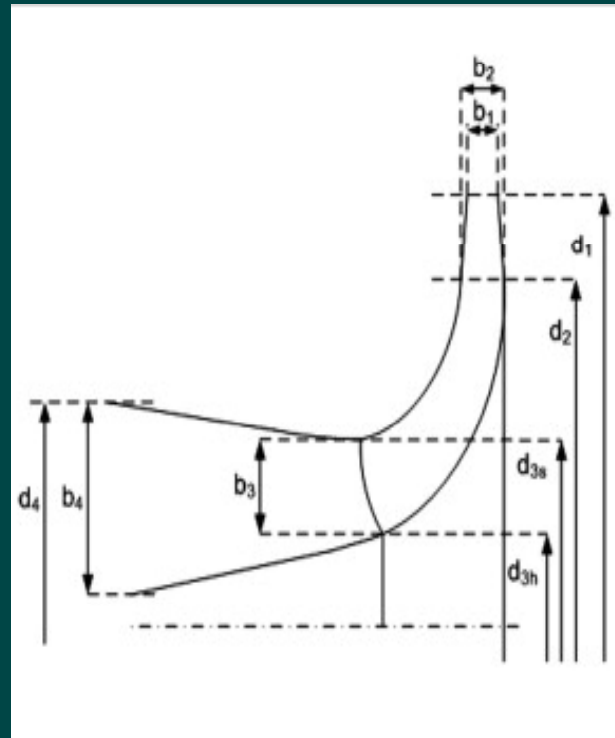
Turbomachinery

Mass flow: 1 kg/s

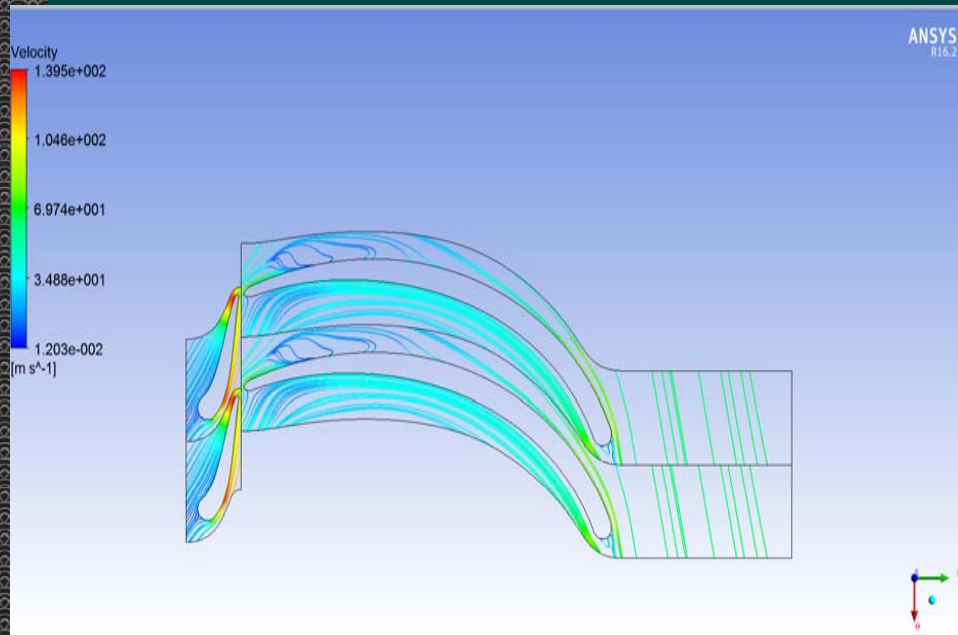
Rotation rate:
30000 rpm

Blade number: 13

Inducer number: 12

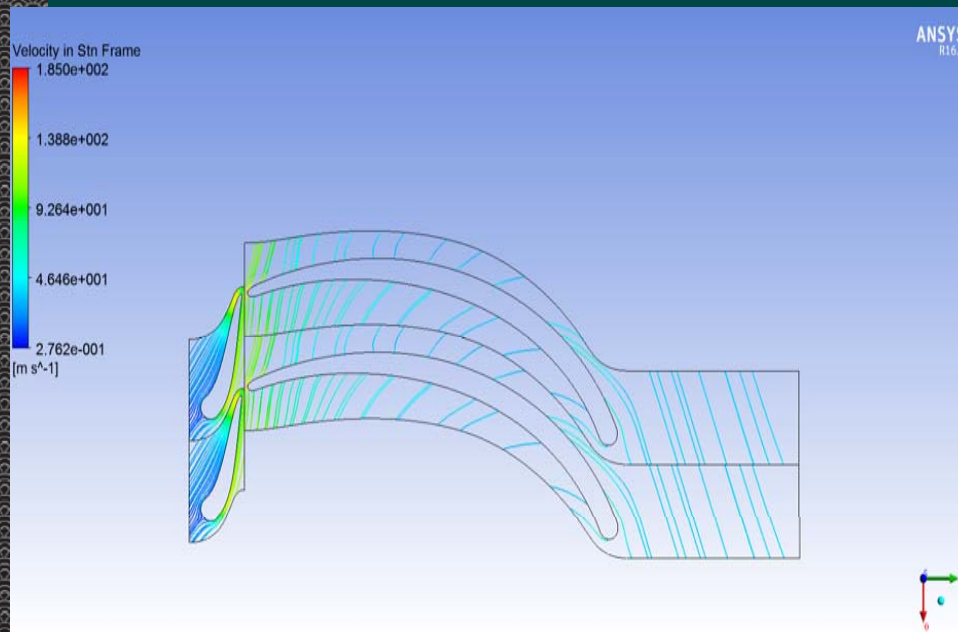


$$\begin{aligned}d_2 &= 24 \\d_3 &= 12 \\d_{3h} &= 4.8 \\b_1 &= b_2 = 3 \text{ (mm)}\end{aligned}$$



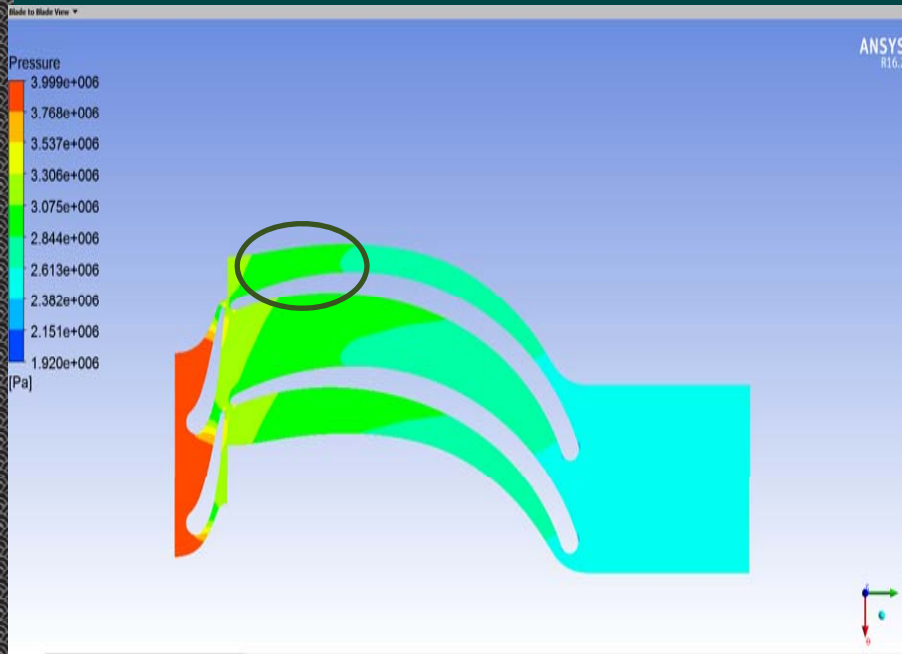
RFR frame

- Rotor entrance angle ($\sim 40^\circ$)
- Vortex affect dynamic movement



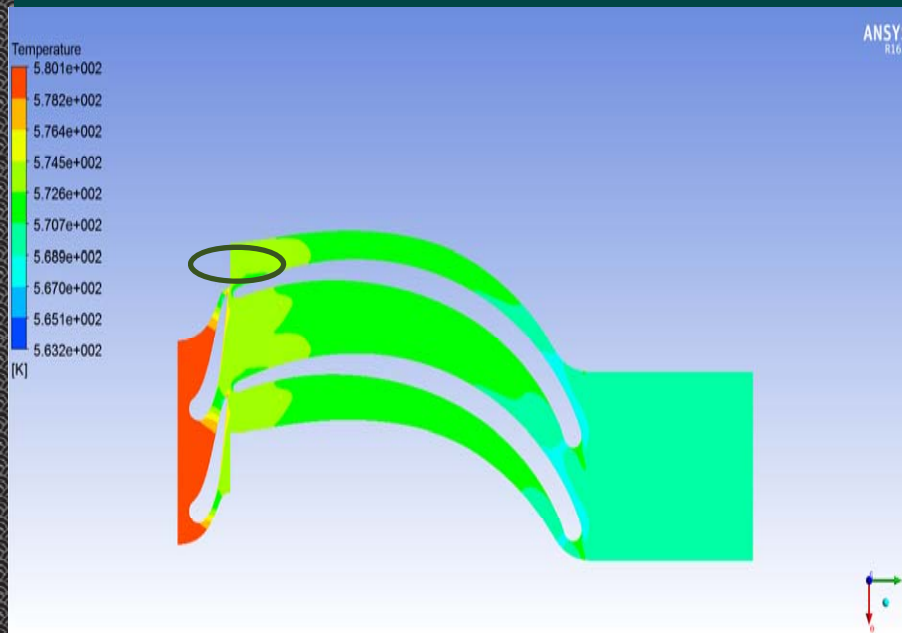
Stn frame

- Outlet streamline not axial direction
- Dynamic Energy loss



Model pressure

- Vortex cause pressure drop
- Pressure drop caused by large incident angle

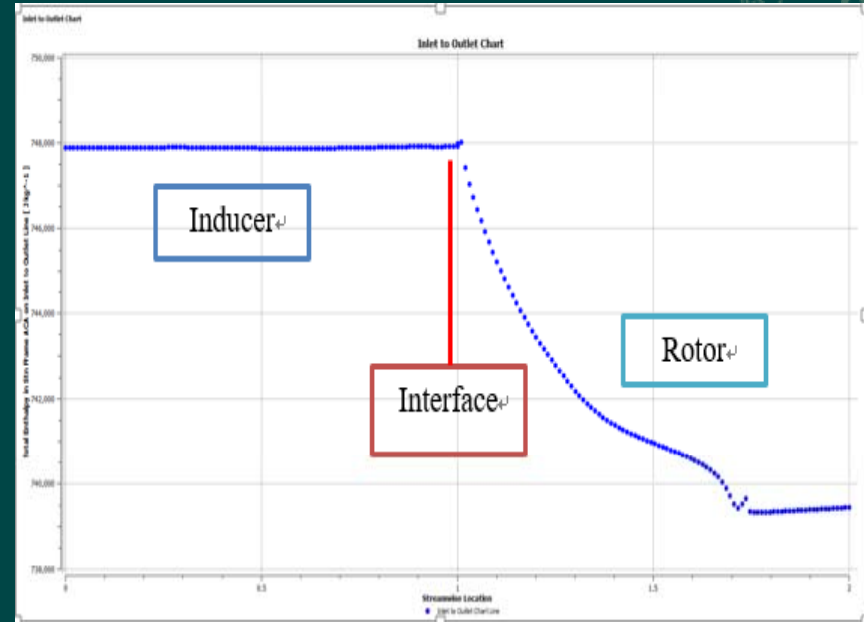


Model temperature

- Vortex also cause temperature non-continuous

$\dot{m} = 1\text{kg/s}$ 30000RPM	Design model		
	Inducer inlet	Interface	Rotor outlet
Static pressure (MPa)	14	13.2	12.55
Static temperature (K)	580	573	569
Velocity in Stn frame (m/s)	13.38	106.4	39.28
Density (kg/m ³)	131.7	125.9	120.7

渦輪設計站位圖



Total enthalpy chart

- 導引葉片階段能量僅在不同型態間轉換無流失，直到進入轉子後能量轉為輸出功開始減少至出口緩衝區停止

Modify the Design parameters

Flow Rate increase to 3.1kg/s 、
Rotation speed to 50000RPM

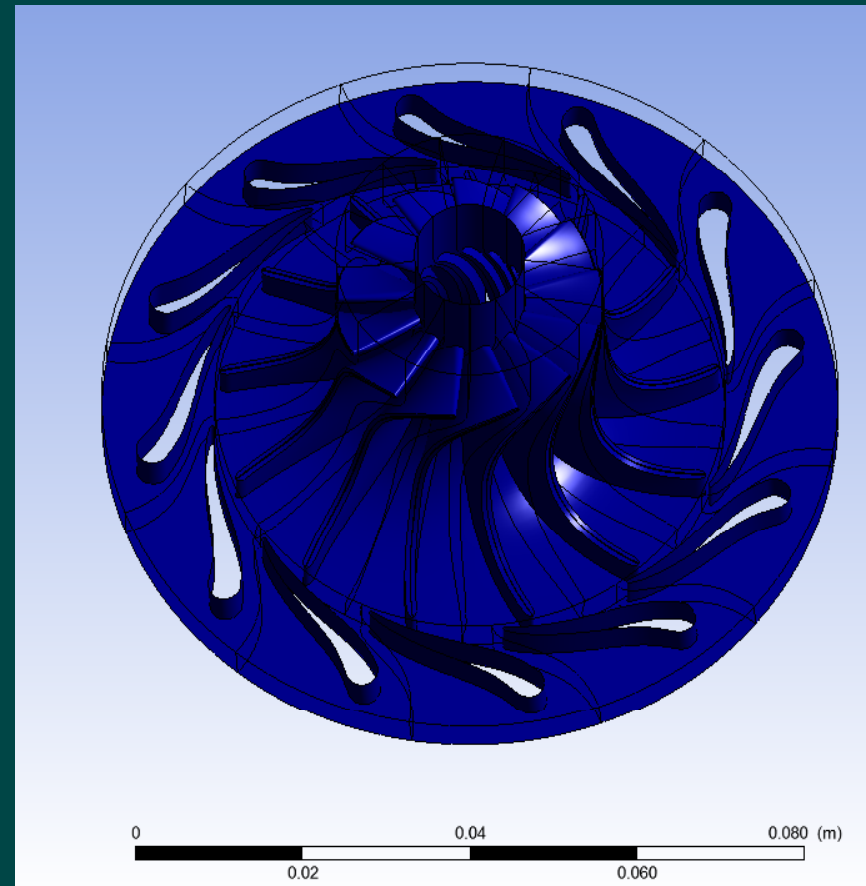
- ◇ Mass flow: 3.1kg/s
- ◇ Angular velocity: 50000 rpm
- ◇ Blade number:13
- ◇ Inducer number:12

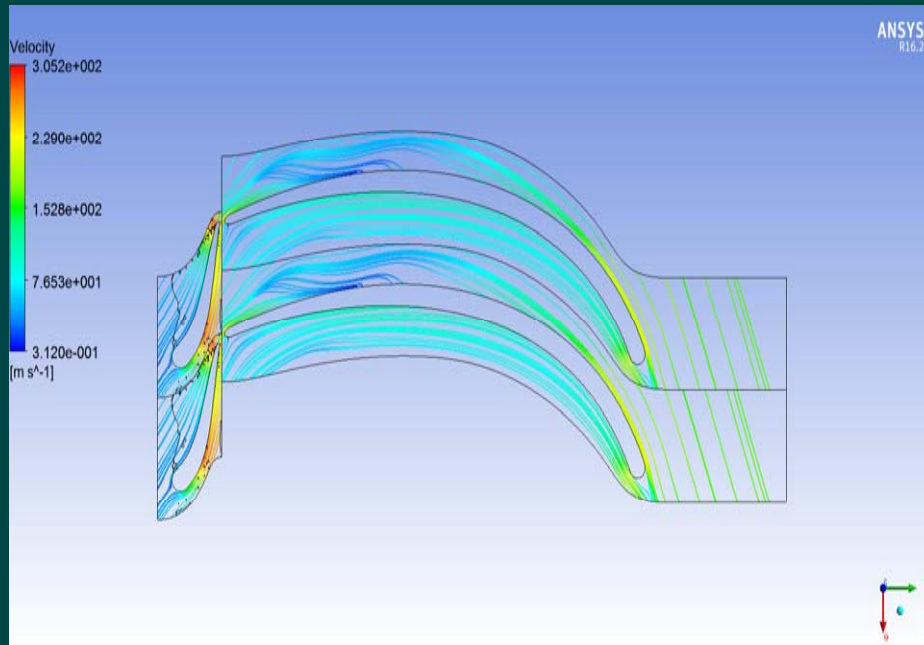
$$d_2=30$$

$$d_3=16$$

$$d_{3h}=6.6$$

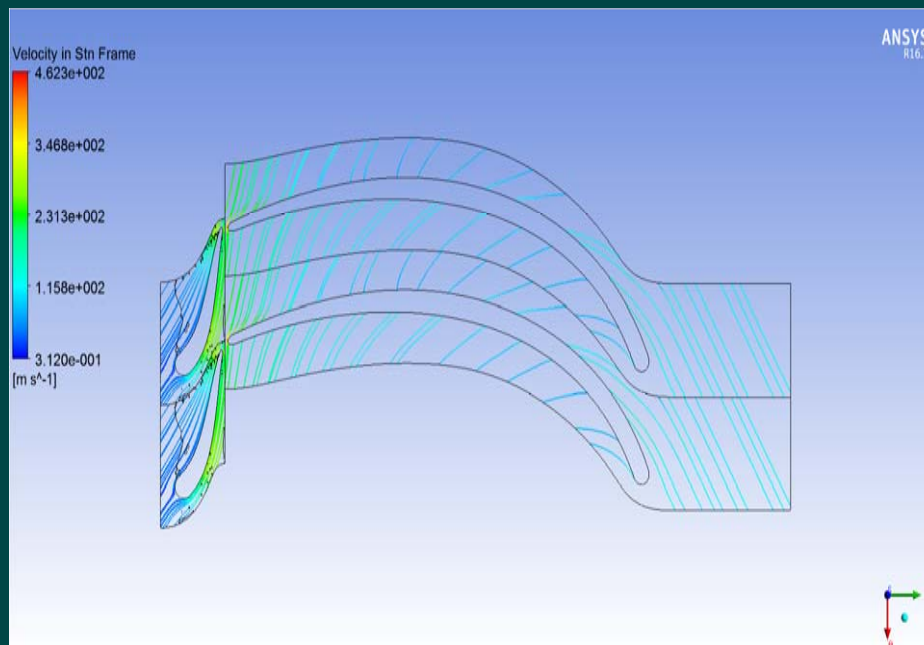
$$b_1 = b_2 = 4(\text{mm})$$





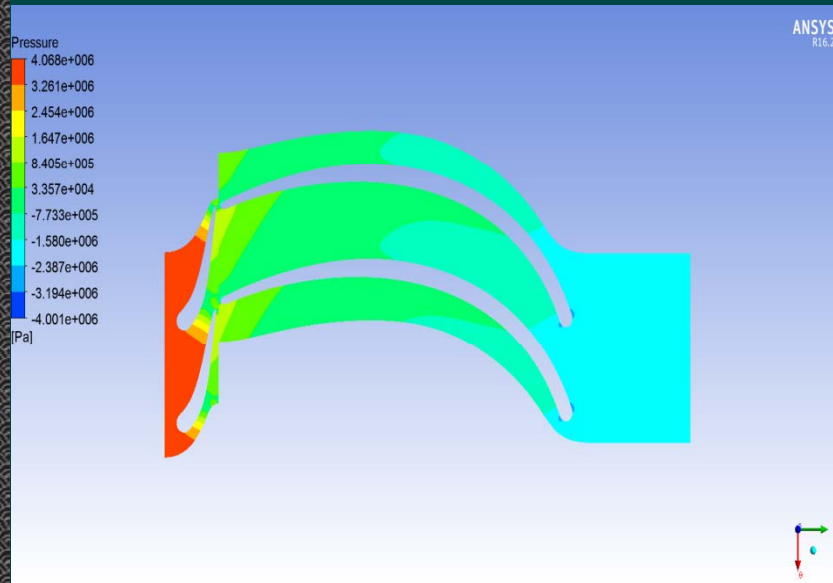
RFR frame

- Rotor entrance angle ($\sim 20^\circ$)
- Less vortex zone



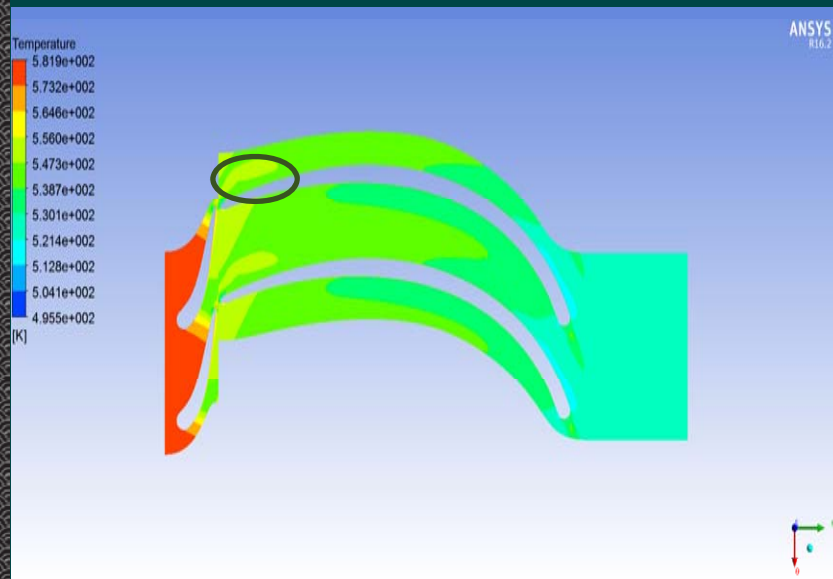
Stn frame

- Exit streamline direction need improved



Model pressure

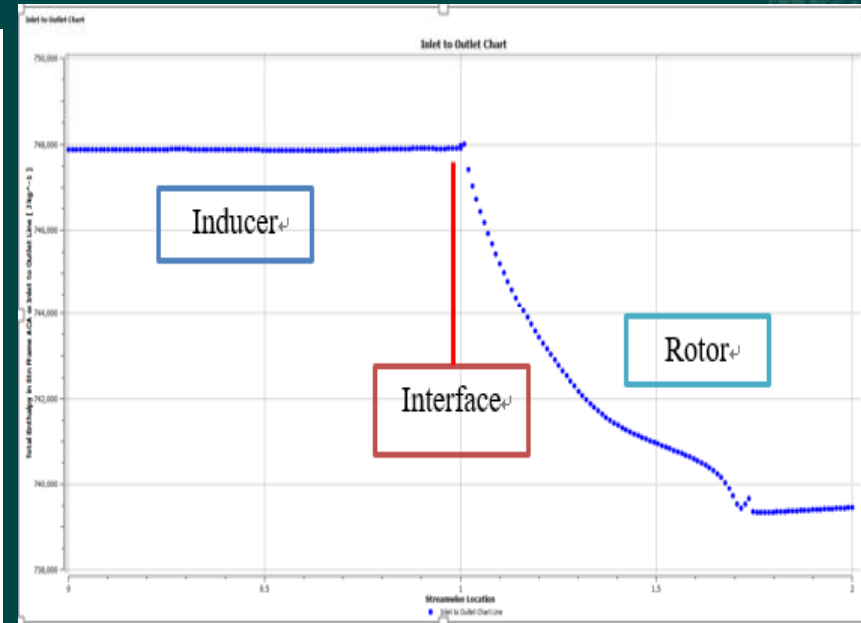
- Less pressure drop zone
- 轉子壓降集中在葉片中後段



Model temperature

- Less temperature drop zone

$\dot{m} = 3.7\text{kg/s}$ 50000RPM	Design model		
	Inducer inlet	Interface	Rotor outlet
Static pressure (MPa)	14	10.53	8.1
Static temperature (K)	580	550.5	528.8
Velocity in Stn frame (m/s)	42.8	236.1	109.7
Density (kg/m ³)	131.38	105.2	84.5



Total enthalpy chart

渦輪設計站位圖

Integated Starter & Generator Design



Development of a High-speed permanent magnet electrical machine

Characteristics of the PMSM Specifications

- High power density and high efficiency levels
- High power factor and thus power saving
- ability to provide starting torque
- Reduction of volumes
- Low rotor losses and low copper losses

design parameter	technical value
rated speed	30,000 rpm
output power	10 kW
efficiency	>92%
supply frequency	500 Hz
induced voltage	220 V

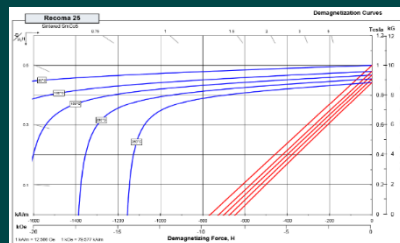
Selection of silicon steel and permanent magnet for specific operating environment

Silicon steel : 10JNEX900

- suitable for high-frequency condition
- low core loss
- High permeability
- low magnetostriction and stable quality

material	thickness (mm)	specific resistance ($\mu\Omega\cdot m$)	saturation magnetization (T)	coreloss(400 Hz,1T) (W/kg)
10JNEX900	0.1	0.82	1.8	5.7
grain oriented Si steel	0.1	0.48	2	6.4
Fe base permanent magnet	0.25	1.3	1.5	1.5

- suitable for high temperature environment
- high residual induction and coercive force



Characteristic	Units	Magnetic Properties	
		min.	nominal
Br , Residual Induction	Gauss	9,700	10,000
	Tesla	0.97	1.00
H_{CB} , Coercivity	Oersteds	9,050	9,740
	kA/m	720	775
H_{CI} , Intrinsic Coercivity	Oersteds	25,000	30,000
	kA/m	2,000	2,400
BH_{max} , Maximum Energy Product	MGOe	23	25
	kJ/m ³	180	200

Development of a High-speed Permanent Magnet Electrical Machine

Design result

Taking the empirical analysis into consideration with the simulation of the **ANSYS EM Maxwell** software has led to the development of the model in figure 1.

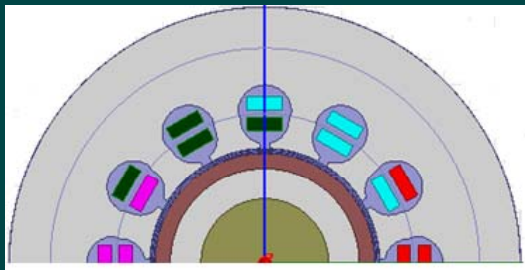


Figure 1. Model of the 50000 rpm 10 kw permanent magnet machine

Through simulation, the **rated output torque and induced voltage of figure2. and figure3.** was developed. It shows that the ripple torque were relatively small and smaller harmonic components.

The most important geometrical data and details concerning simulations are summarize in below.

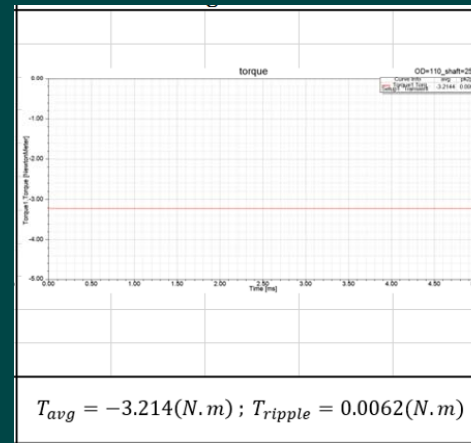


Figure2.rated output torque in the PMSM

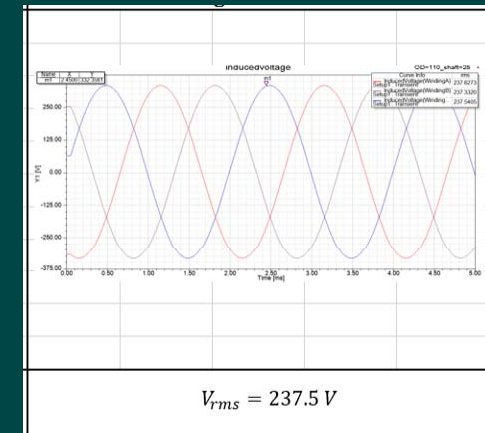
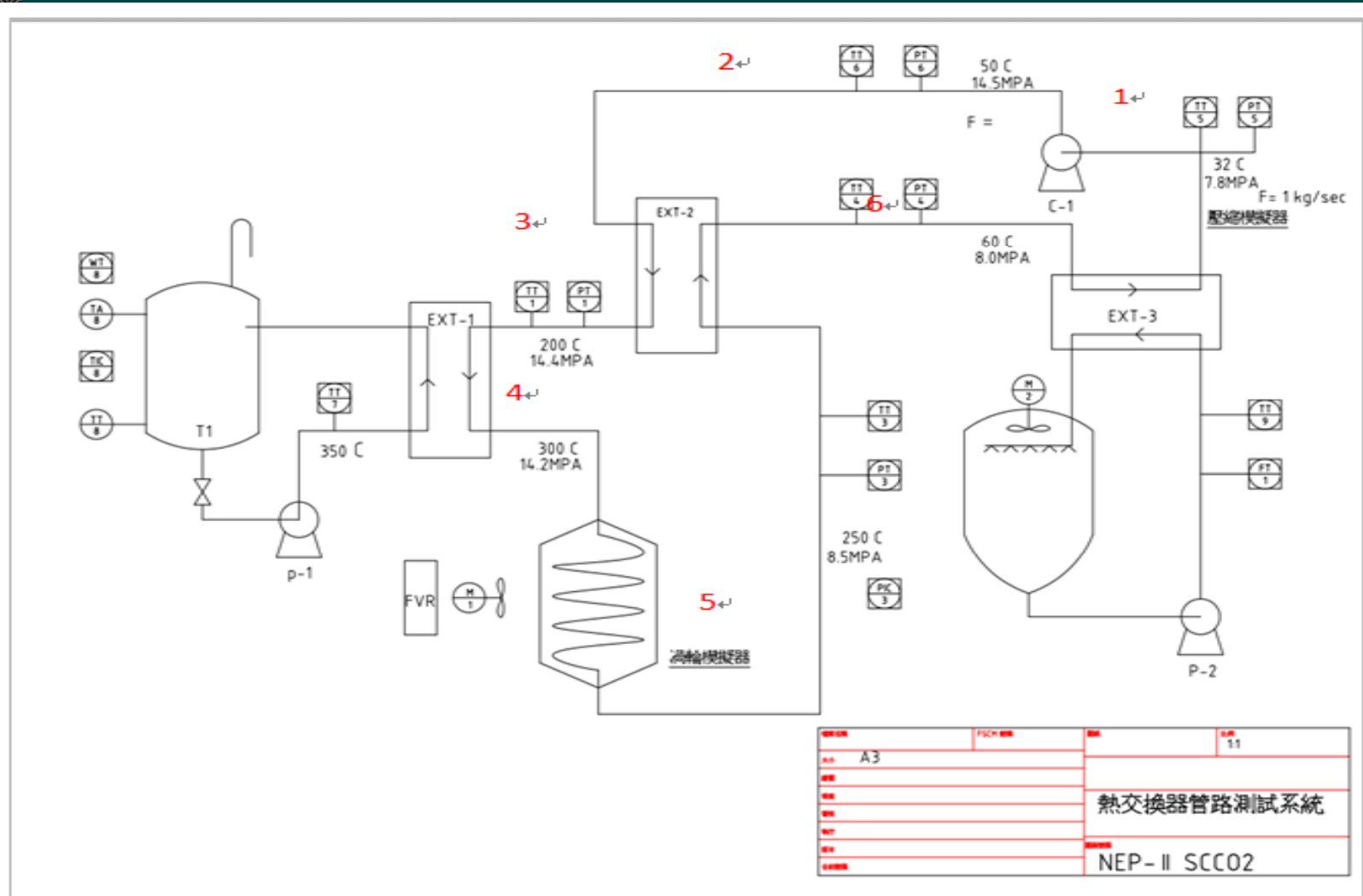


Figure3.induced voltage in the PMSM

geometrical data		simulation results	
outer stator diameter(mm)	120	speed(rpm)	30,000
outer rotor diameter(mm)	50	power(kW)	10
air gap(mm)	1	torque(N.m)	3.2
active length(mm)	150	voltage(rms)(V)	237
pole/slots	2/12	efficiency(%)	92

System Energy Balance Analysis



2. 系統熱交換器性能分析：

Design Assumption

<u>refrigerant</u>		<u>carbon dioxide</u>		
<u>hot and cooling working fluid</u>		<u>Water</u>		
<u>Unit</u>		<u>Si with C</u>		
<u>refrigerant flow rate</u>	m_r	1	<u>kg/s</u>	
<u>hot water flow rate</u>	m_{hw}	5	<u>kg/s</u>	
<u>cooling water flow rate</u>	m_{cw}	5	<u>kg/s</u>	
<u>hot water inlet temperature</u>	T_{hi}	350	<u>°C</u>	
<u>Cooling water inlet temperature</u>	T_{ci}	25	<u>°C</u>	
<u>hot water inlet PRESSURE</u>	P_{hw}	0.6	<u>MPa</u>	
<u>Cooling water inlet PRESSURE</u>	P_{cw}	0.101	<u>kPa</u>	
<u>isentropic efficiency of compressor</u>	η_{comp}	0.7		
<u>isentropic efficiency of turbine</u>	η_{tur}	0.75		
<u>temperature 1</u>	T_1	32	<u>°C</u>	
<u>temperature 2</u>	T_2	50	<u>°C</u>	
<u>temperature 3</u>	T_3	152	<u>°C</u>	
<u>temperature 4</u>	T_4	300	<u>°C</u>	
<u>temperature 5</u>	T_5	250	<u>°C</u>	
<u>temperature 6</u>	T_6	60	<u>°C</u>	
<u>pressure 1</u>	P_1	7.8	<u>MPa</u>	
<u>pressure 2</u>	P_2	14.5	<u>MPa</u>	
<u>pressure 3</u>	P_3	14.4	<u>MPa</u>	
<u>pressure 4</u>	P_4	14.2	<u>MPa</u>	
<u>pressure 5</u>	P_5	8.5	<u>MPa</u>	
<u>pressure 6</u>	P_6	8	<u>MPa</u>	

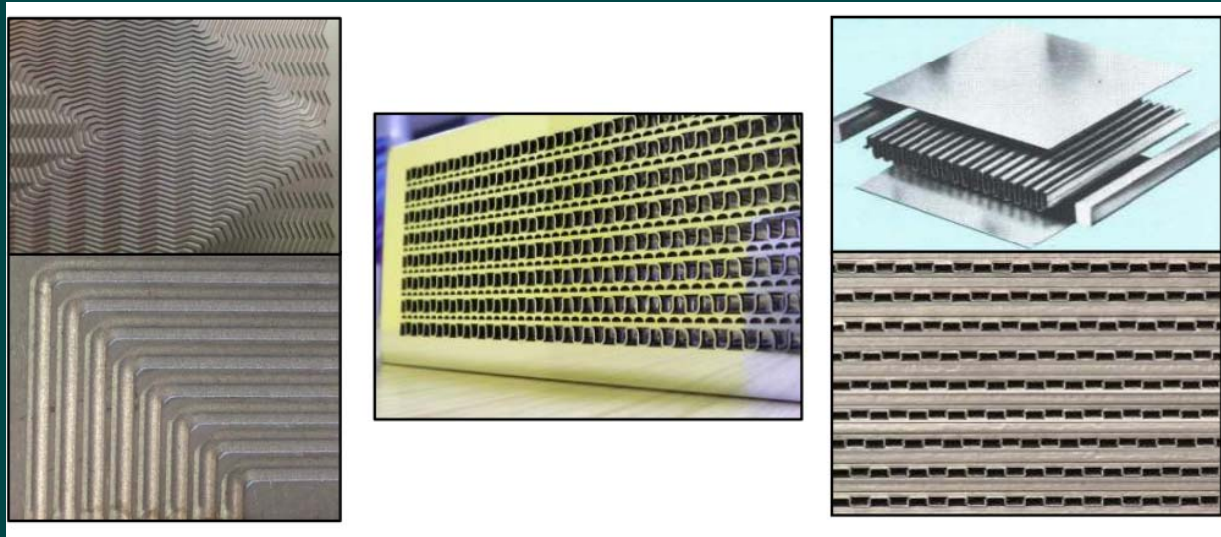
Heat Exchanger Analysis

Heat exchanger heat loads

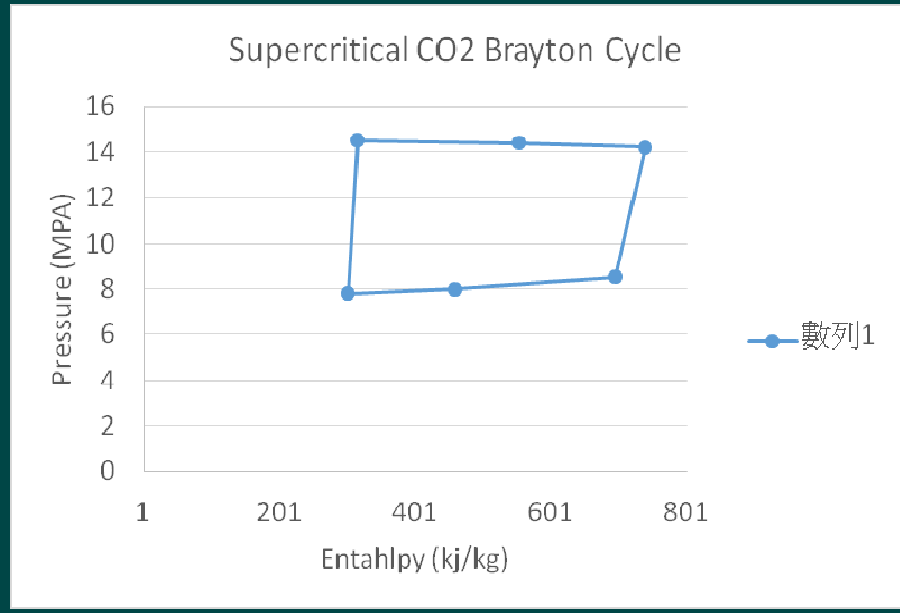
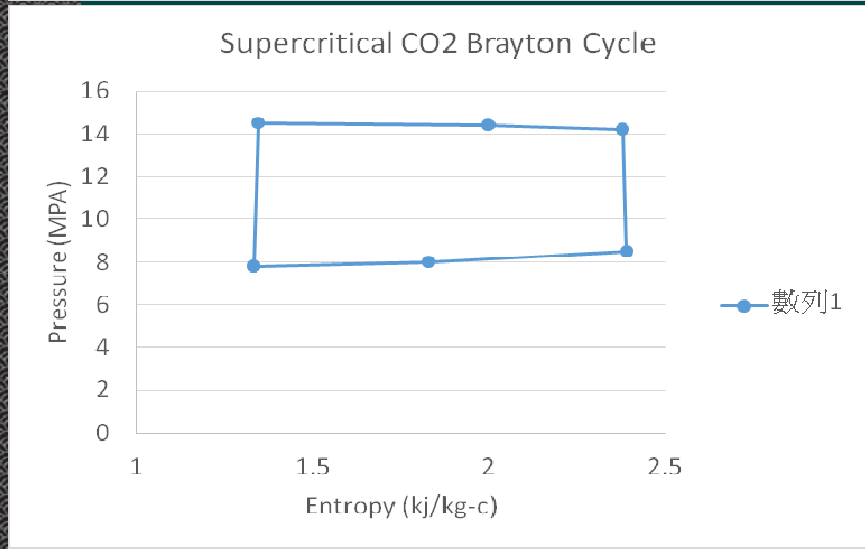
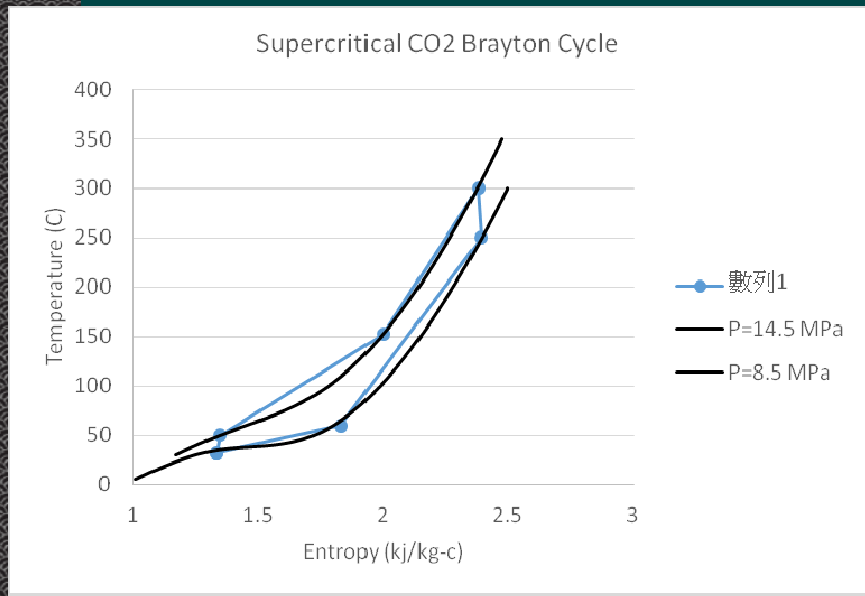
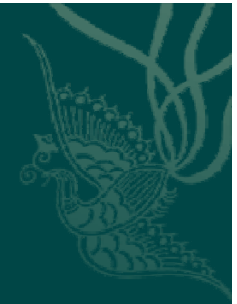
exchanger 1, heat load	$Q_{EX,1}$	186.2	kW
Exchanger 3, heat load	$Q_{EX,3}$	156.2	kW
exchanger 2, heat load	Q_{EX2}	236.6	kW

Work input and output

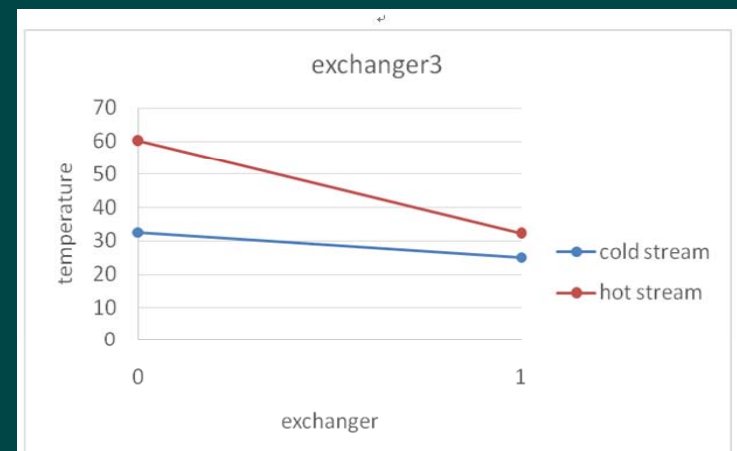
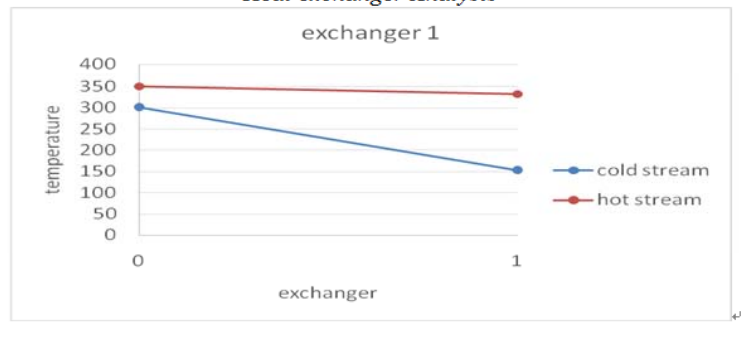
Compressor work input	W_{comp}	10.2	kW
turbine work output	W_{tur}	44.3	kW



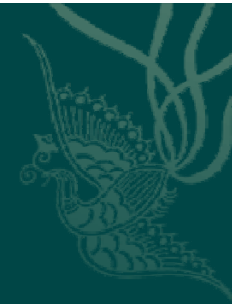
SCO2 Brayton Cycle Graphs



Heat exchanger Analysis



Typical Heat Exchanger type



C202



General Information

C type is the CBE, dedicated to R744 (CO₂), and compatible with heat pump and refrigeration system. The model has three types, including 70/100/140 BAR. The compact design plus outstanding thermal transfer efficiency and low pressure drop characterize C series. C202 can sustain 140BAR and afford the pressure caused by R744 as thermal media. This capacity delights the COP value and results in "0" ODP to protect the environment where we live. C202 can work well with pre-cooler and pervasive in various kinds of residential heat pump.

Industries

HVAC, Refrigeration, Heat Pump

Connection (up to)



Male Thread Female Thread



Solder
Depends on working condition

Applications

Evaporator, Condenser, De-superheater/Subcooler, Economizer, Pre-cooler/Pre-heater

Capacity Range

140.64KW

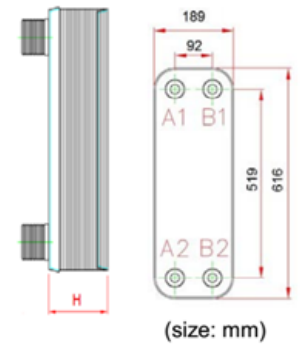
Specifications

Standard Materials

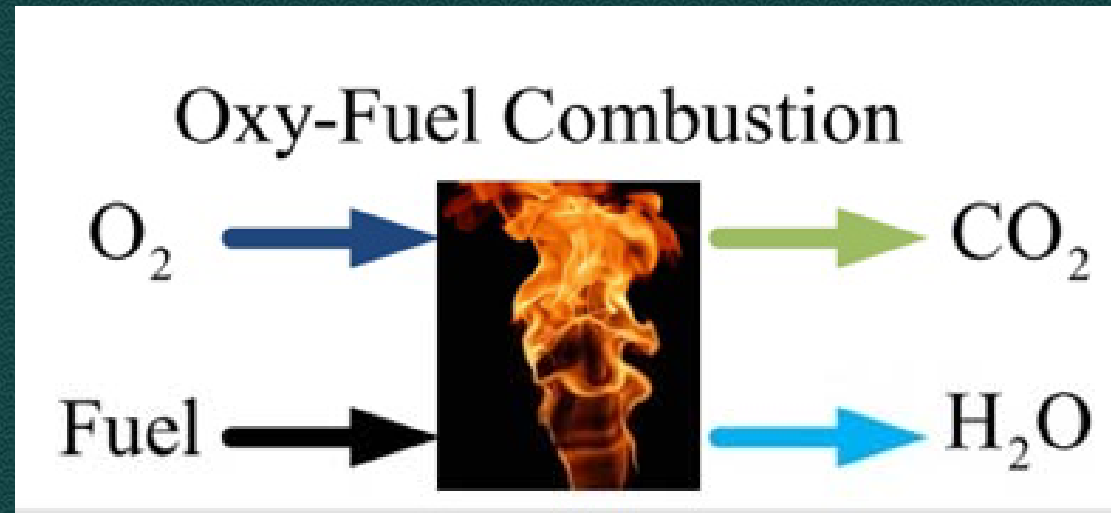
Cover Plates	Stainless Steel
Connections	Stainless Steel
Plates	Stainless Steel
Braze Material	Copper

Standard Data

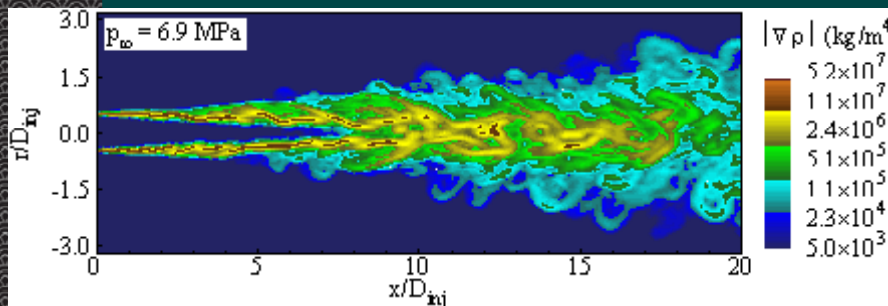
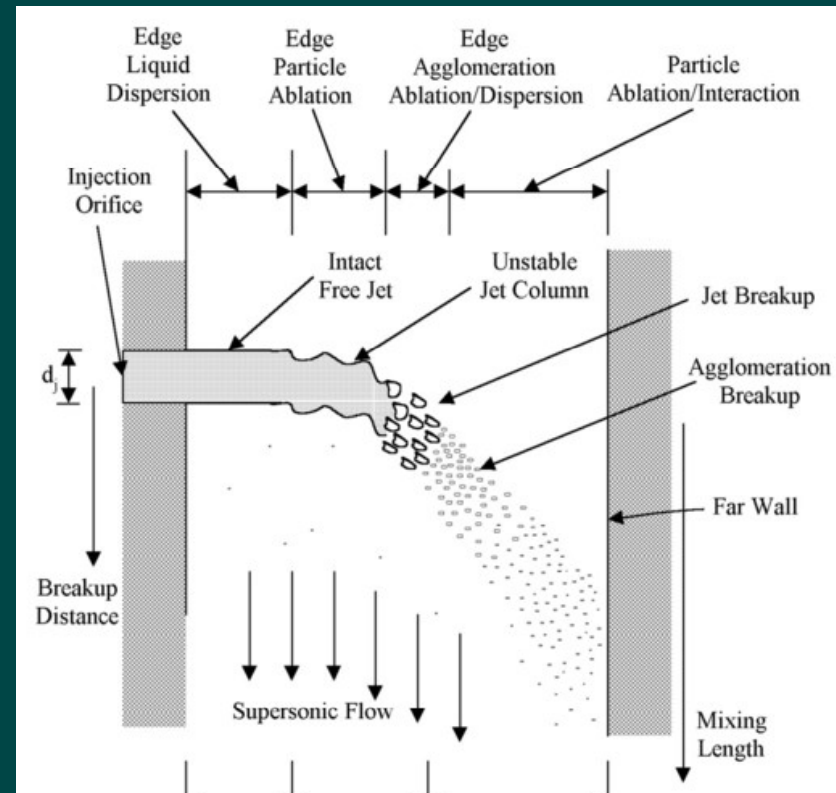
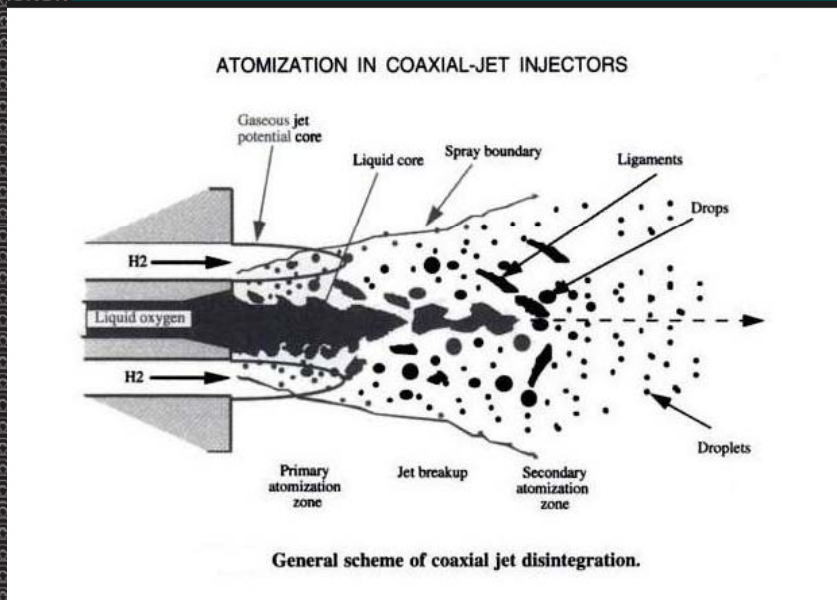
Max. working temperature °C	200
Max. working pressure (bar)	140
Min. test pressure (bar)	200
Max. flow rate (LPM)	720.00
Max. number of plates (N)	160
Plate Heat Transfer Area (M ²)	0.095 m ²
Thickness (mm) - H	14.0+2.15*N
Weight (kg)	12.41+0.755*N
(without connection)	N
N: Number of Plates	



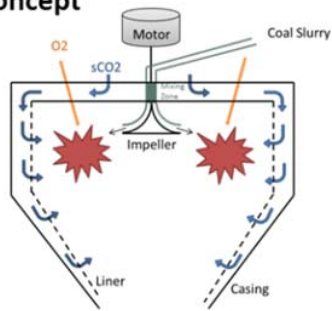
SCO₂ Oxyfuel Combustor Analysis



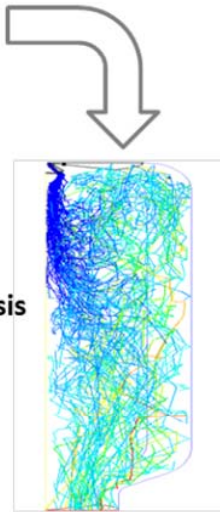
Different types of Fuel Injector



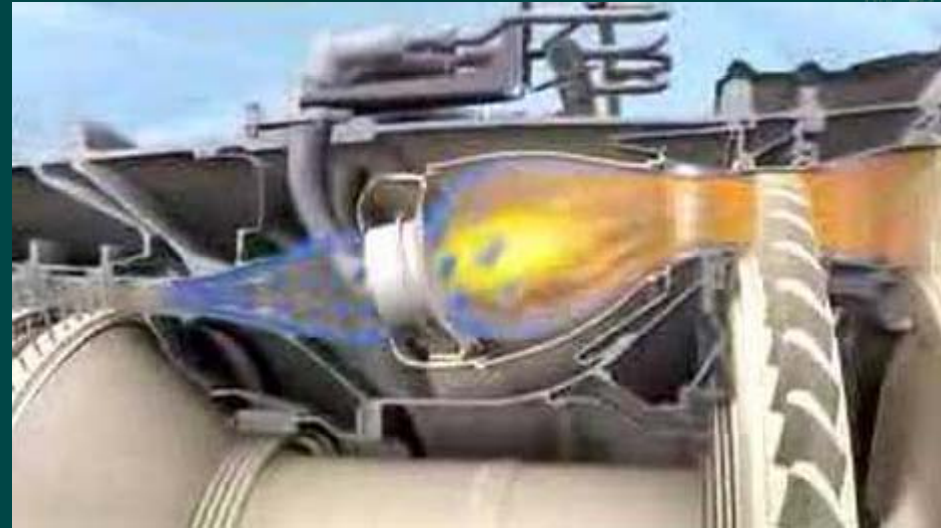
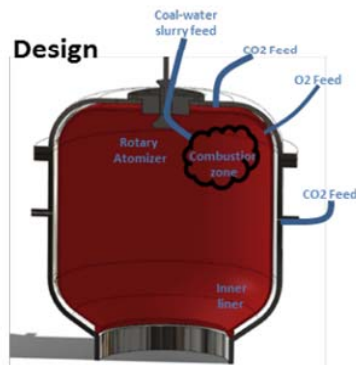
Concept



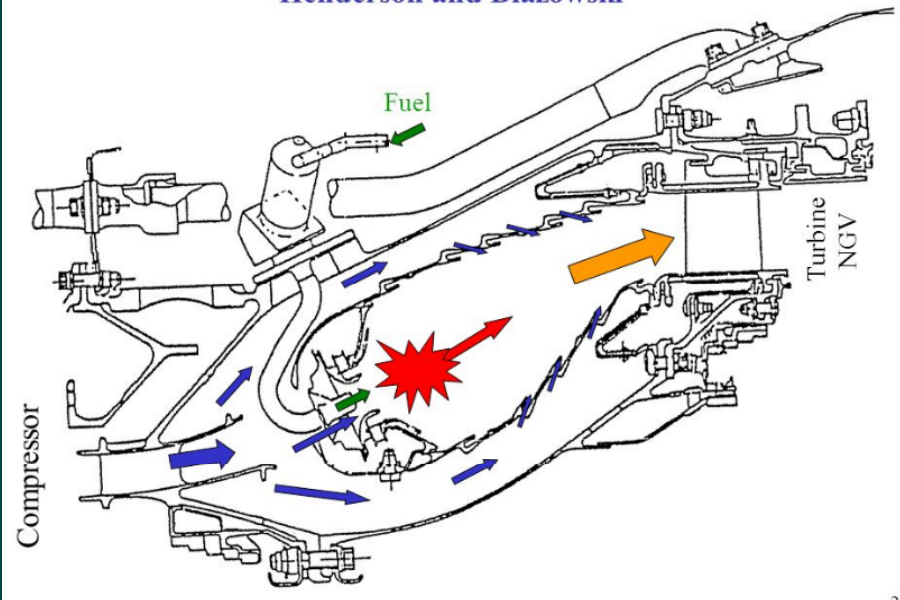
Analysis



Design

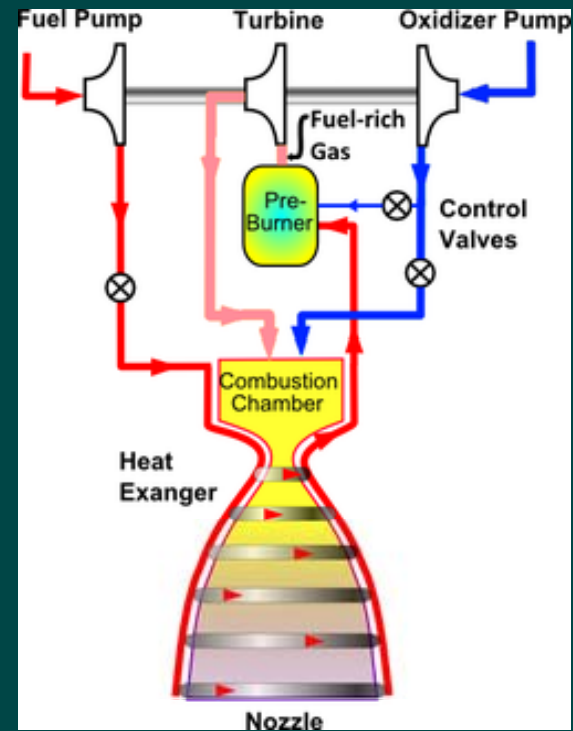


COMBUSTOR EXAMPLE (F101) Henderson and Blazowski





Liquid rocket engine (NASA 1963)

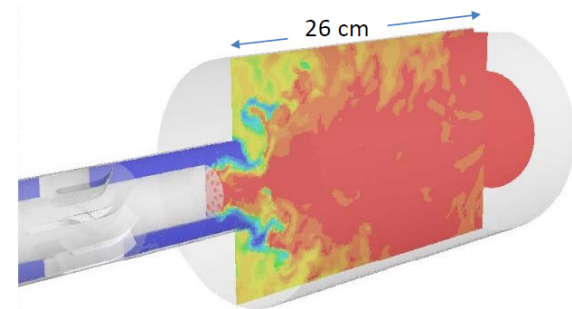


Oxy-Fuel Combustor Modeling

CFD exploration of high-pressure oxy combustion in a swirl stabilized non-premixed research combustor. What if???

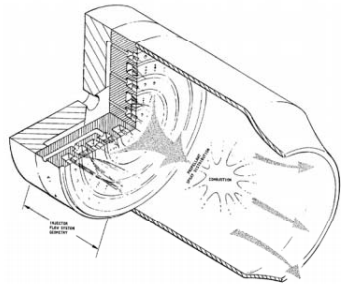
P=300bar
 20%O₂/80%CO₂
 T=2050K
 Mdot=72 kg/s
 180 MW

3.3M Cells
 LES (Dynamic Smagorinsky)
 1-step mechanism

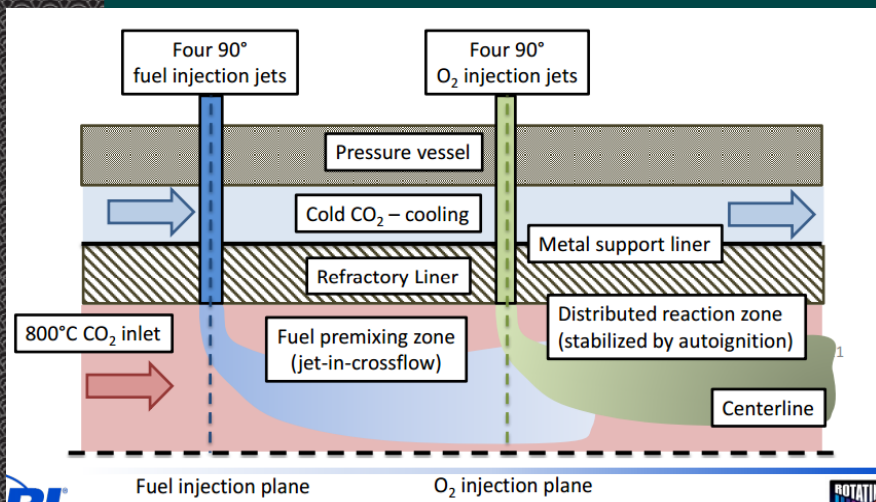


- Compressible LES formulation allows for simulation of combustion dynamics.

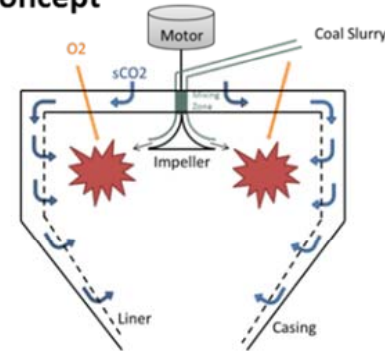
Oxy-Combustion



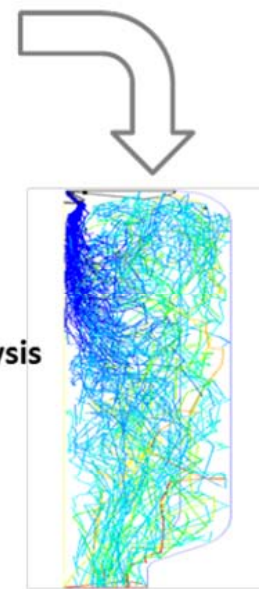
- Oxygen + reactant
- Direct fired sCO2 combustors have a third inert stream
- Challenge:
 - Mix and combustor fuel with out high temperature



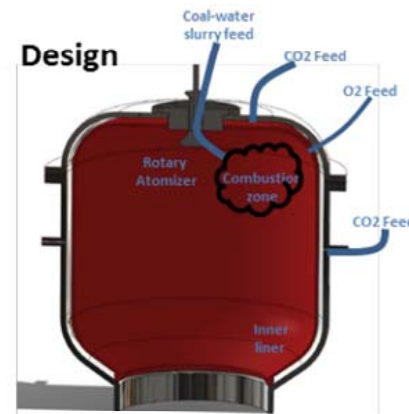
Concept

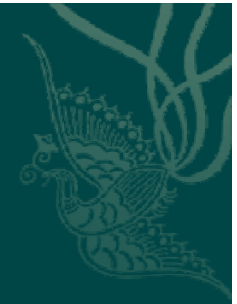


Analysis



Design





1. Collect CH₄, CO₂, H₂O, O₂, CO, N₂ and H₂ Gas Properties

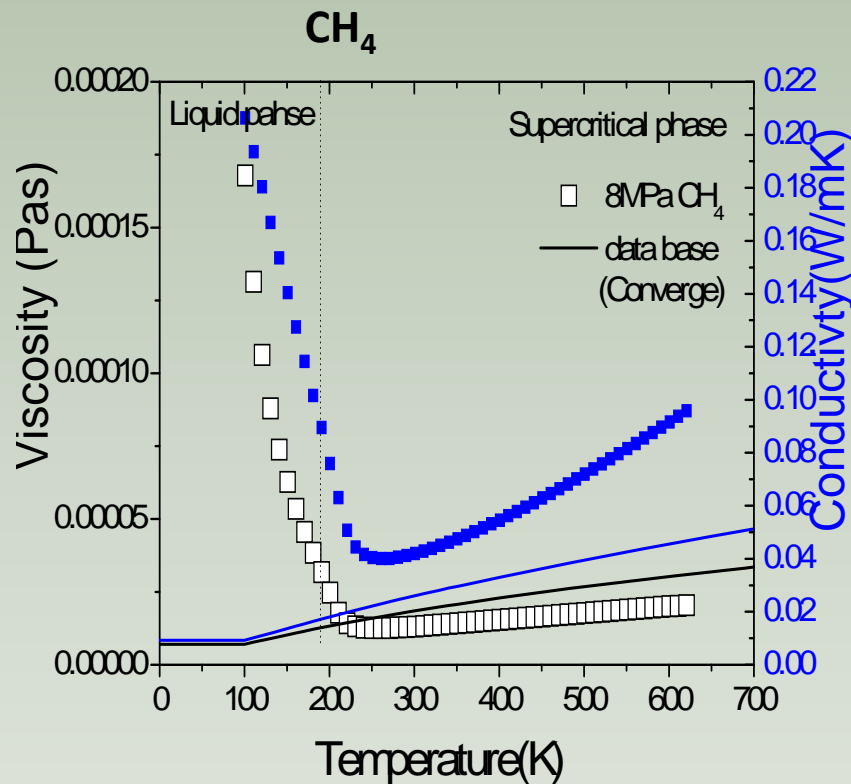
- ◆ 利用”Thermophysical Properties of Fluid Systems- the NIST Webbook”, 收集在相同壓力下(8MPa), CH₄, H₂, H₂O, CO₂, N₂, CO和O₂氣體, 對溫度變化之Viscosity and Conductivity 數據並和逐一和Converge內建Gas property data base 數據做比對。

2. Using “Converge” Scheme Simulate CO₂, CH₄ & O₂ Combustion

*Reference: J. Delimont, A. McClung, “Simulation of a Direct Fired Oxy-Fuel Combustor for sCO₂ Power Cycles”, SwRI, 2016.

Task 1 Results: Gas property

[CH₄ and species critical T and P]

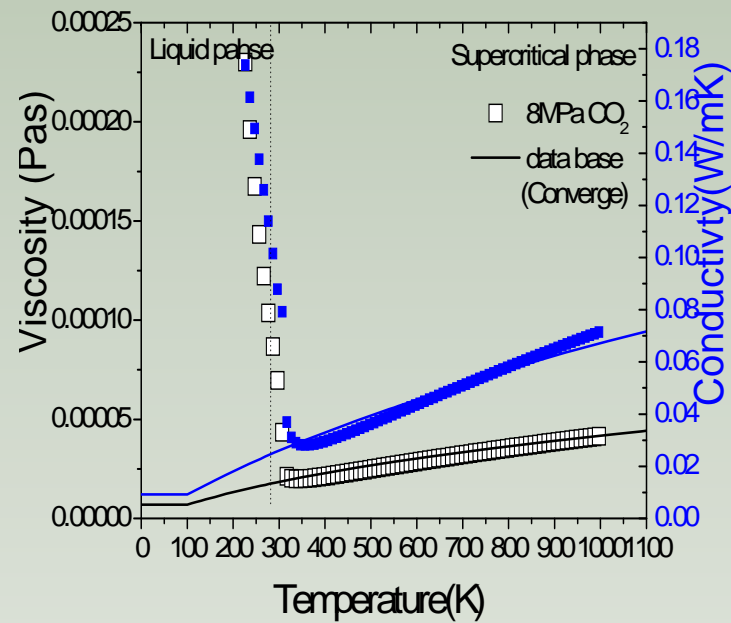


Species	T _c (K)	P _c (MPa)
CH ₄	190.56	4.59
CO ₂	304.12	7.38
H ₂ O	647.10	22.06
H ₂	33.15	1.30
O ₂	154.58	5.04
CO	132.86	3.50
N ₂	126.19	3.40

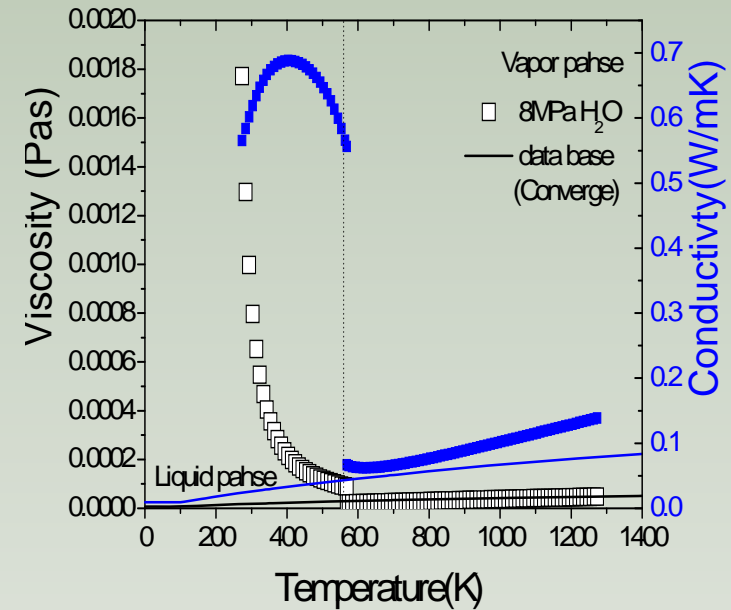
Task 1 Results: Gas property [CO₂ and H₂O]



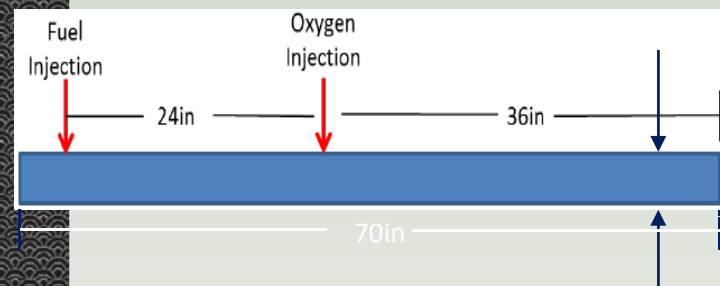
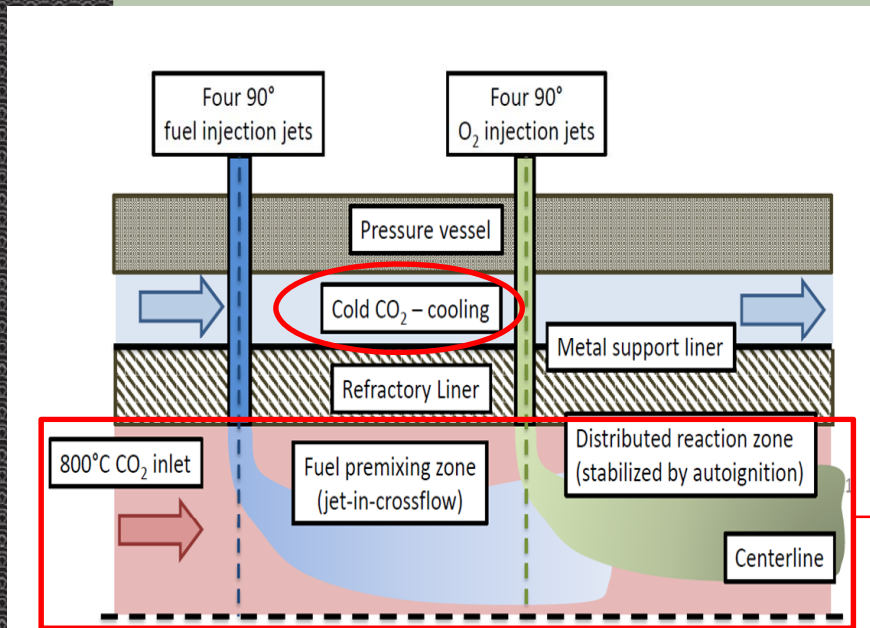
CO₂



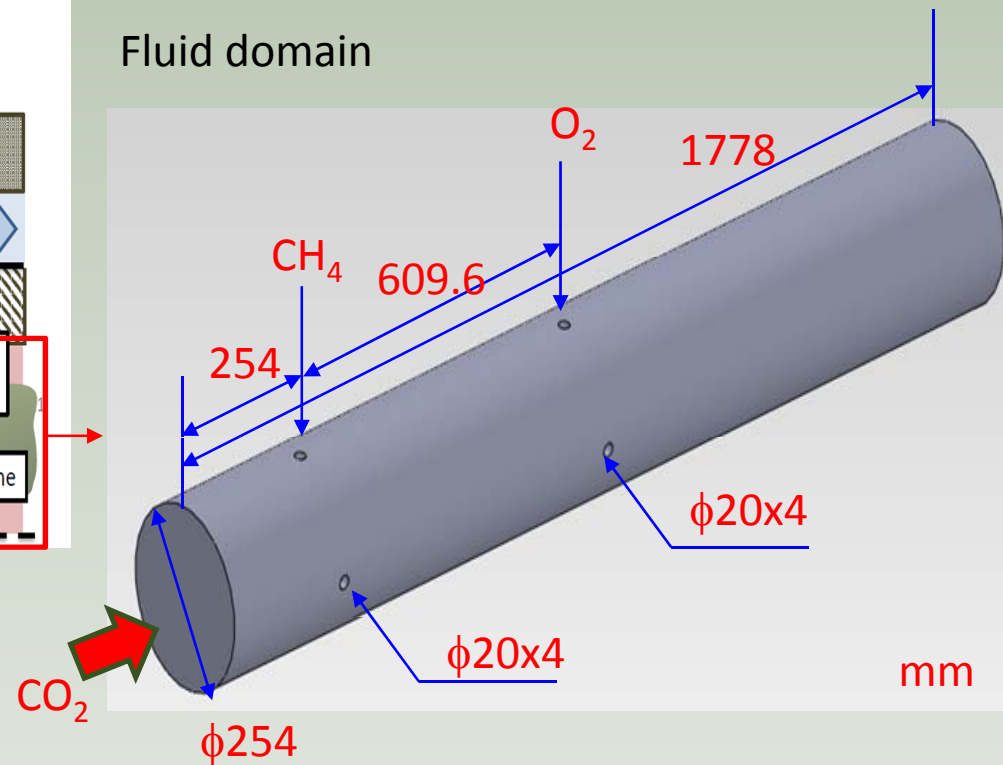
H₂O



Computational domain



Fluid domain



Governing equation



- 質量守恆方程 $\frac{\partial \rho}{\partial t} + \nabla \cdot (\rho \vec{v}) = 0$

- 物種傳輸方程 $\frac{\partial \rho \phi_k}{\partial t} + \frac{\partial}{\partial x_i} \left(\rho u_i \phi_k - \Gamma_k \frac{\partial \phi_k}{\partial x_i} \right) = S_{\phi_k} \quad k = 1, \dots, N$

Γ_k 和 S_{ϕ_k} 為擴散係數和來源項。

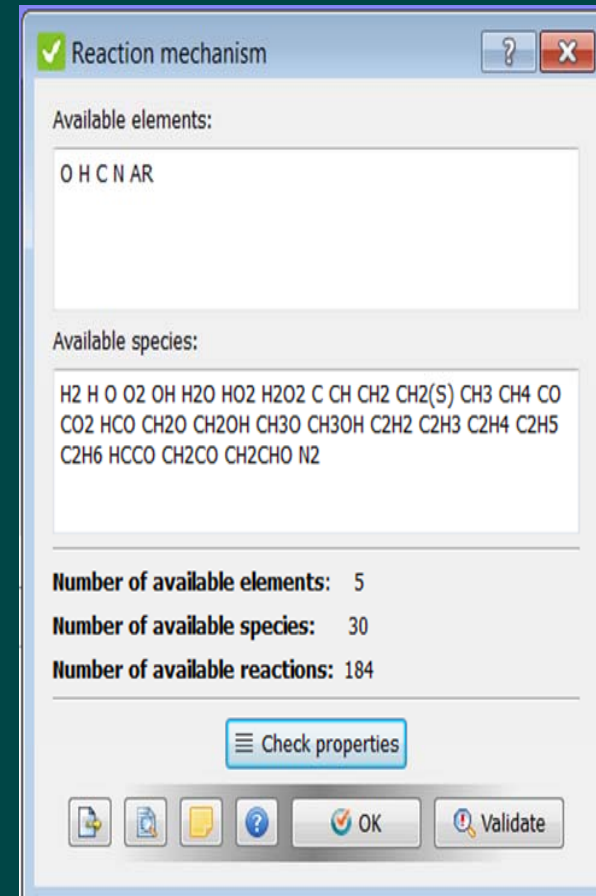
- 動量守恆方程 $\frac{\partial \rho}{\partial t} (\rho \vec{v}) + \nabla \cdot (\rho \vec{v} \vec{v}) = -\nabla p + \nabla \cdot (\bar{\tau}) + \rho \vec{g} + \vec{F}$

$$\bar{\tau} \text{應力張量} \cdot \bar{\tau} = \mu \left[(\nabla \vec{v} + \nabla \vec{v}^T) - \frac{2}{3} \nabla \cdot \vec{v} I \right]$$

- 能量守恆方程 $\frac{\partial}{\partial t} (\rho E) + \nabla \cdot (\vec{v} (\rho E + p)) = -\nabla \cdot \left(\sum_j h_j J_j \right) + S_h$

Combustion modeling: CEQ

- Simplify combustion modeling base on chemical equilibrium.
- When **chemical time-scales are faster than the fluid time-scales**, CEQ are used for the combustion modeling.
- The CEQ solver is ensure for any combination of gas species.
- This solver uses data in “*therm.dat*” and “*mech.dat*” to calculate the equilibrium concentration.
- We use the 30 species in Lu & Law’s methane skeletal mechanism and thermodynamic data based on GRI 3.0 for this simulation.



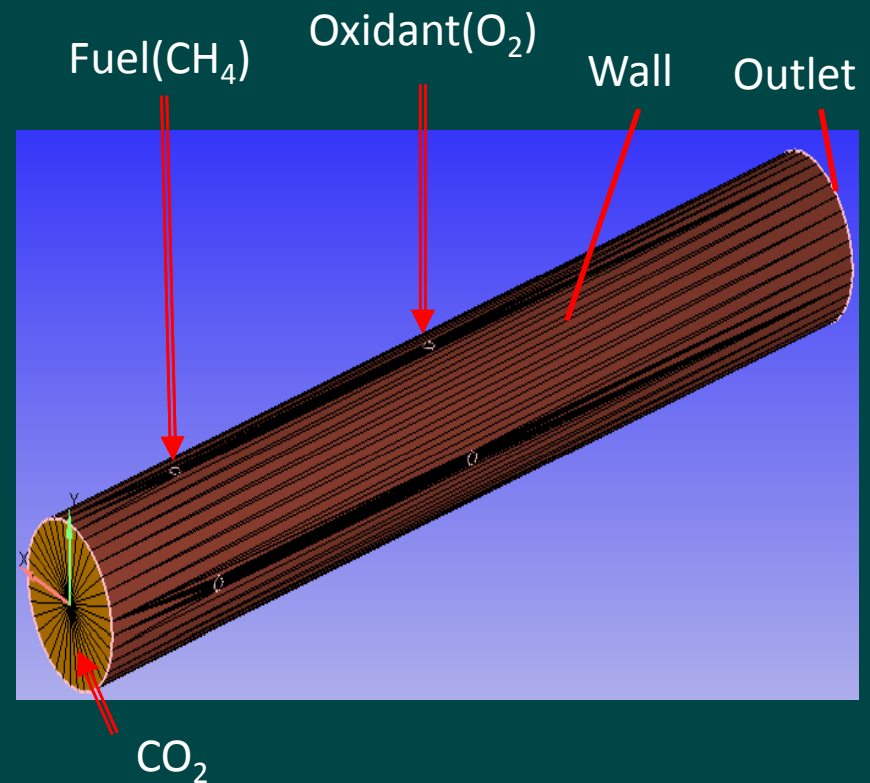
Reference:

Tianfeng Lu and Chung K. Law, "A criterion based on computational singular perturbation for the identification of quasi steady state species: A reduced mechanism for methane oxidation with NO chemistry," Combustion and Flame, Vol.154 No.4 pp.761–774, 2008.

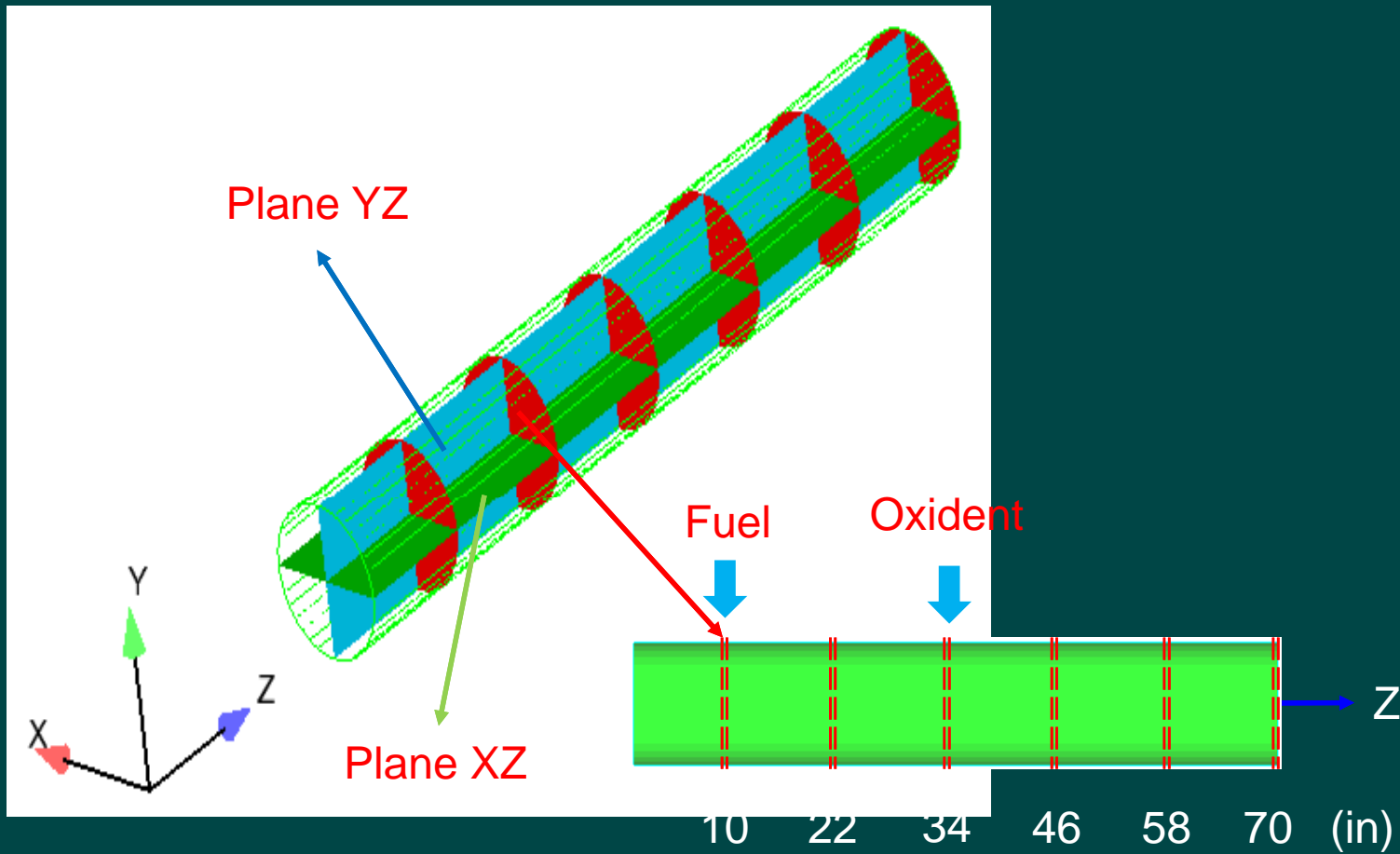
Boundary condition

Boundary ID	Type	Setting Parameter	Value	Unit
Fuel	INFLOW	velocity	10	m/s
		temperature	313	K
Oxygen	INFLOW	velocity	20	m/s
		temperature	313	K
CO ₂	INFLOW	velocity	20	m/s
		temperature	1073	K
Outlet	OUTFLOW	pressure	7.4	MPa
Wall	WALL	temperature	313	K

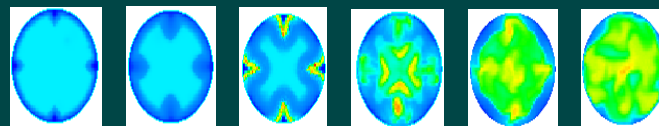
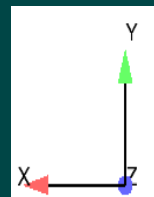
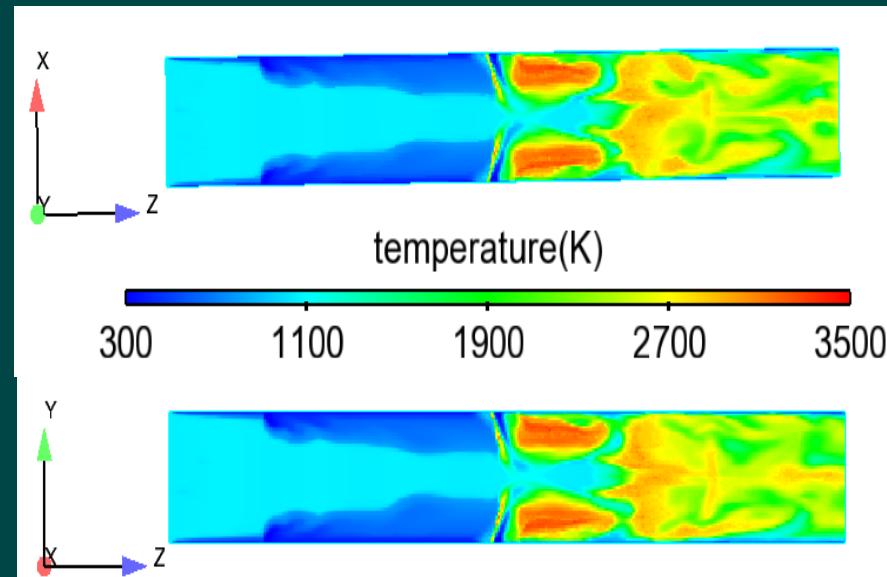
- 壁面設為313 K等溫邊界模擬Cold CO₂ cooling 的影響。
- 總釋熱率為33.55 MW。



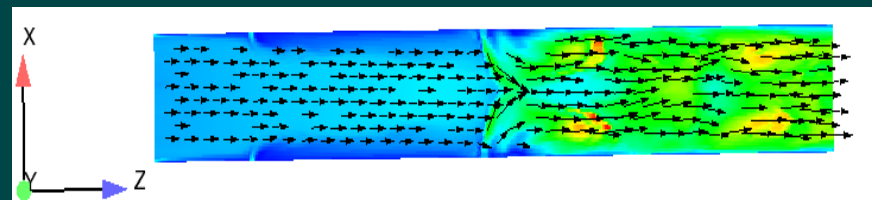
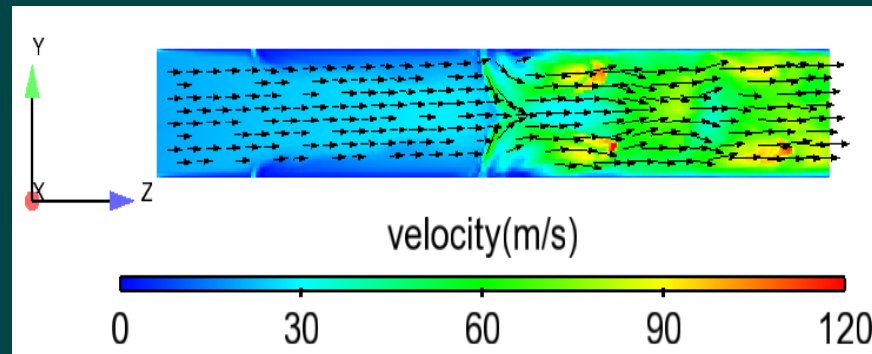
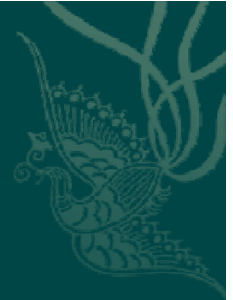
Observed Sectors Profile



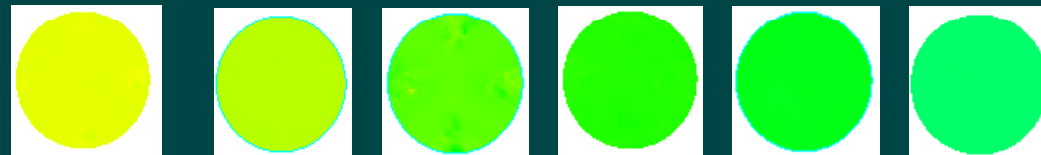
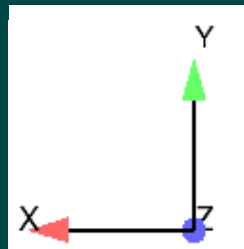
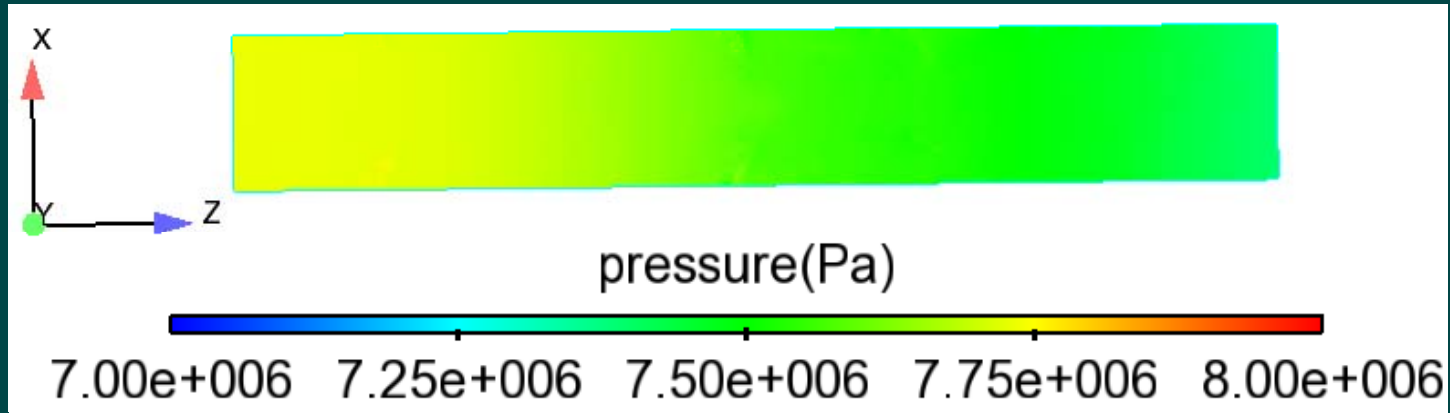
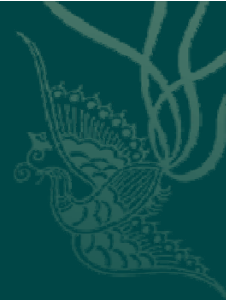
Results: Temperature (K)



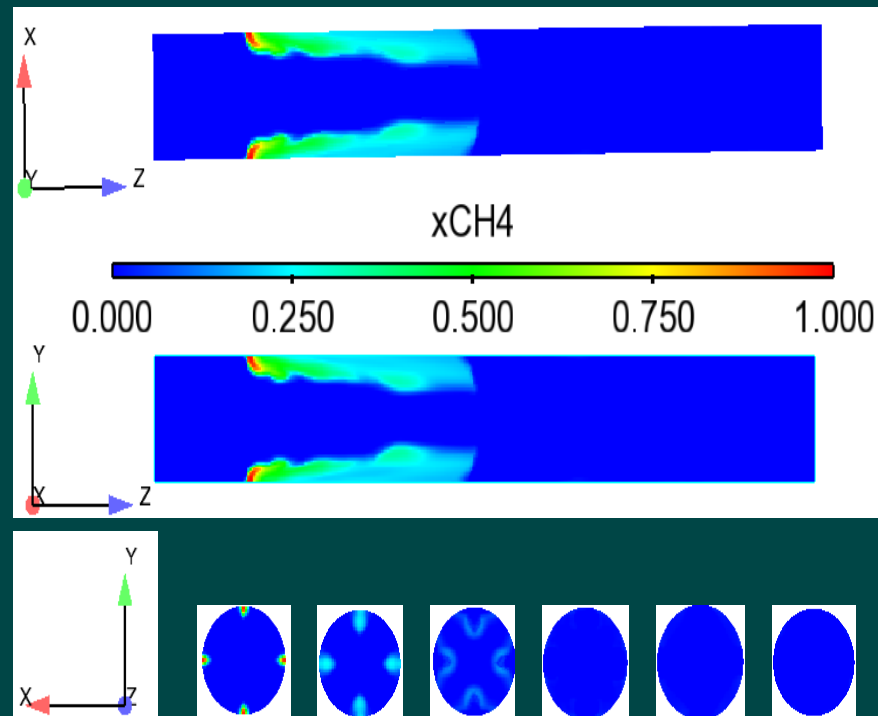
Results: Velocity Vector (m/s)



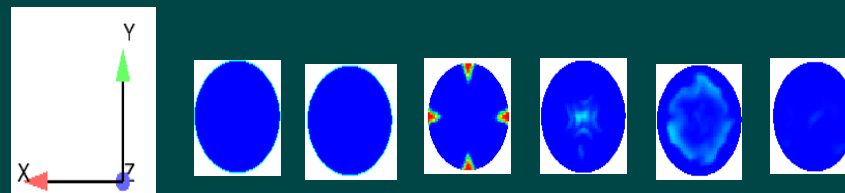
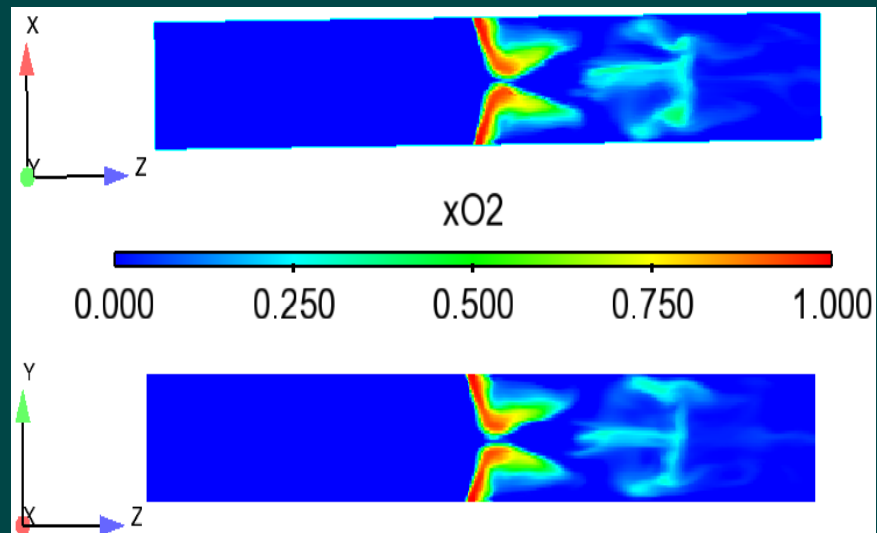
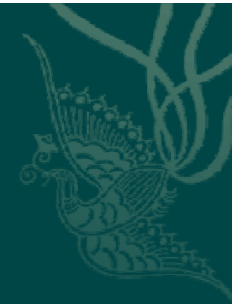
Task 2 Results: Pressure (Pa)



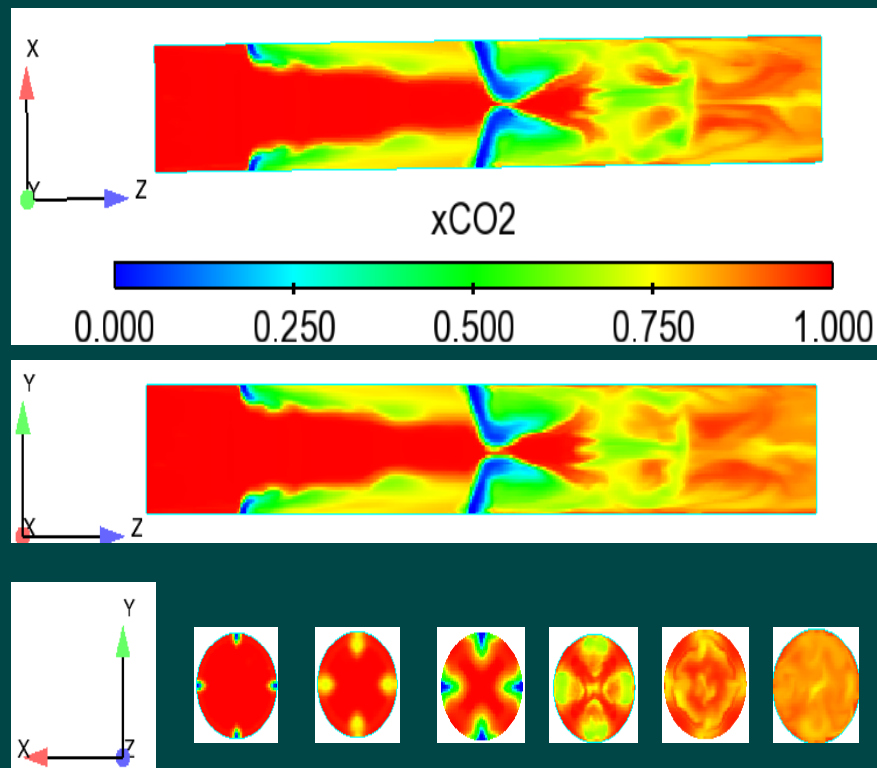
Task 2 Results: Mole fraction of CH₄



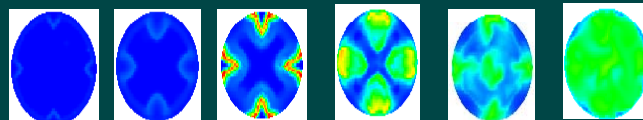
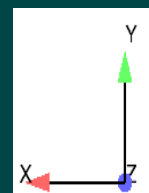
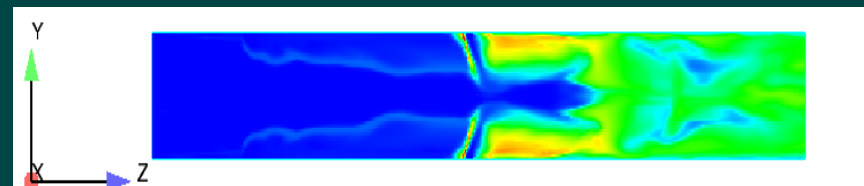
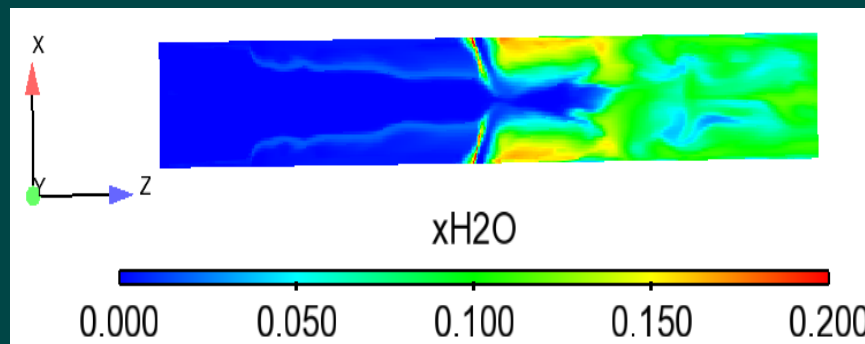
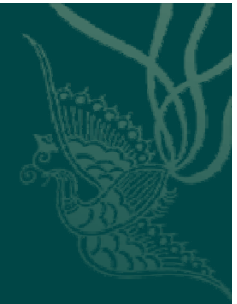
Task 2 Results: Mole fraction of O₂



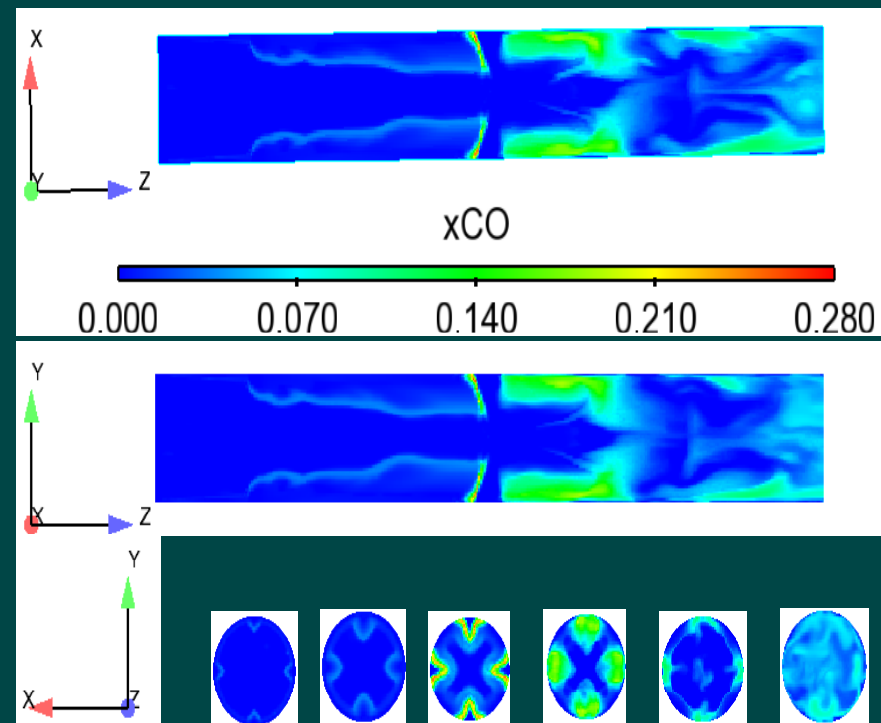
Task 2 Results: [Mole fraction of CO₂]



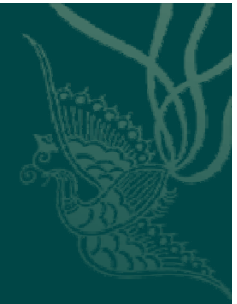
Task 2 Results: Mole fraction of H₂O



Task 2 Results: Mole fraction of CO



Task 2 Results: Exhausted Gas Compositions



Species	Percentage
xCO	4.98%
xCO ₂	85.59%
xH ₂	0.15%
XH ₂ O	8.84%
xOH	0.07%
xO ₂	0.28%
xCH ₄	0.08%
Total	100%

Exhausted gas temp.: 1959K

Future works

- ◆ TAC(Turbine-Alternator-Compressor) Designed, Coupled and Fabricated
- ◆ ISG will Establish Current Wave Feedback Control Mechanism , in Sine Wave Form Distribution
- ◆ SCO₂ Thermal and Fluid System Integrate & Test ◦
- ◆ SCO₂ Oxyfuel Combustor Parameters Analysis, including, locations and flow rate of injectors, wall temperature, exhaust gas composition, etc. Then fabricate and test.



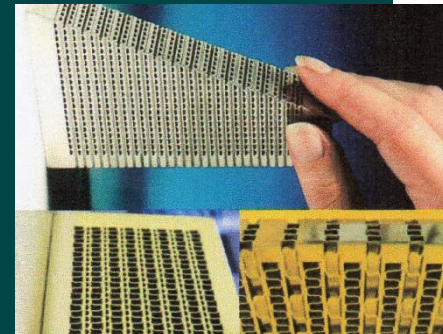
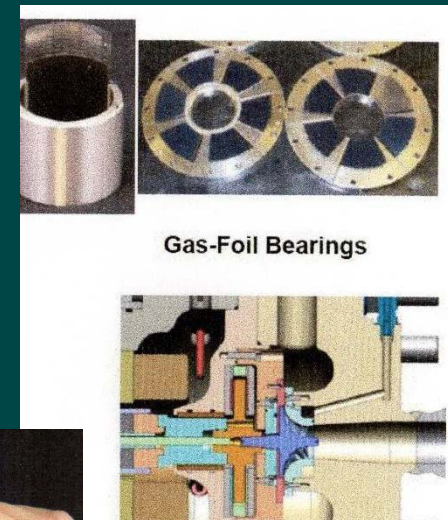
報告完畢
敬請指教

*Thank You
For your Attention*

重大執行困難



1. 如何再提升目前壓縮機(turbine)以及渦輪機(compressor)之等熵效率
(turbine > 90%, compressor > 85%)
2. 復熱器(Recuperator)之設計(能運作於 $80\text{bar} < P < 200\text{ Bar}$ 及 $500^\circ\text{C} < T < 700^\circ\text{C}$ 之條件) 、效能及價格
3. 高溫材料($500^\circ\text{C} < T < 700^\circ\text{C}$)之選擇
4. 次系統元件: 閥門及氣封、油封等
5. 系統在穩態(steady state)及動態(dynamic)下之運行
6. 系統整體之價格是否具競爭力



Milestones of the Project

重要成果

總計畫:

1. 完成熱力循環性能效率分析(ASPEN PLUS)
2. 純氧燃燒室的初步模擬設計(SwRI 文獻驗證)
3. 7/25 舉辦減碳淨煤國際研討會邀請Victor Der 及 Ting Wang 等keynote Speaker

子計畫一:

1. 完成渦輪轉子在設計點 1kg/s & 3kg/s質量流率、30000RPM 轉速下能提供 60%效率
2. 參加ASME及SCO₂會議收集關鍵設計資料

子計畫二:

1. 完成 ISG 發電機模式分析在額定轉速 30000RPM 作功 10kW 下的初步性能
2. 改變永磁激磁方式，完成初步性能改善

子計畫三:

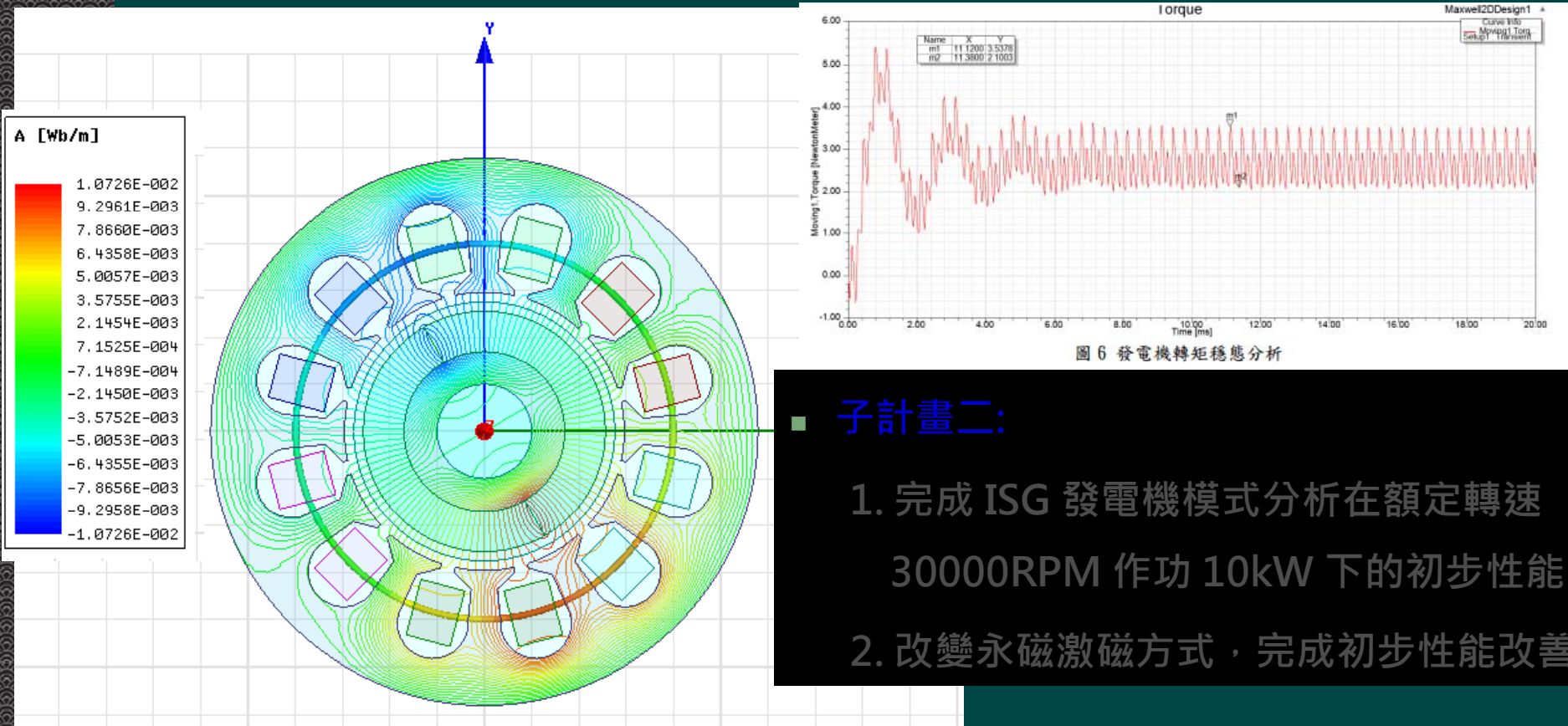
1. 以賈教授之SCO₂熱發電離型機進行優化
2. 完成 SCO₂ 全系統熱流分析、熱交換器設計及管路控制設計，並已委商製造

總計已有3篇國際論文發表以及申請專利一案(3件)

Comments & Suggestions

- 參照SWRI設計，完成一燃燒器建模，據以完成約33.55 MW之超臨界甲烷氧氣燃燒模擬。
- 由於combustor loading較大及所設定之壁面溫度過低，尾氣中有4.98%之CO，燃燒較不完全。
- 未來亦將探討燃料與氧化劑入口幾何與相對位置之影響，及提高壁面溫度至600 K以上，繼續模擬。

10kW Generator Design



10kW 永磁電動機規格

- ◇ 極與槽數 : 2極12槽
- ◇ 額定功率 : 10 kW
- ◇ 額定轉速 : 30000 rpm
- ◇ 額定轉矩 : 3.8 Nm
- ◇ 額定電壓 : 220 V AC Volt 3 Phase

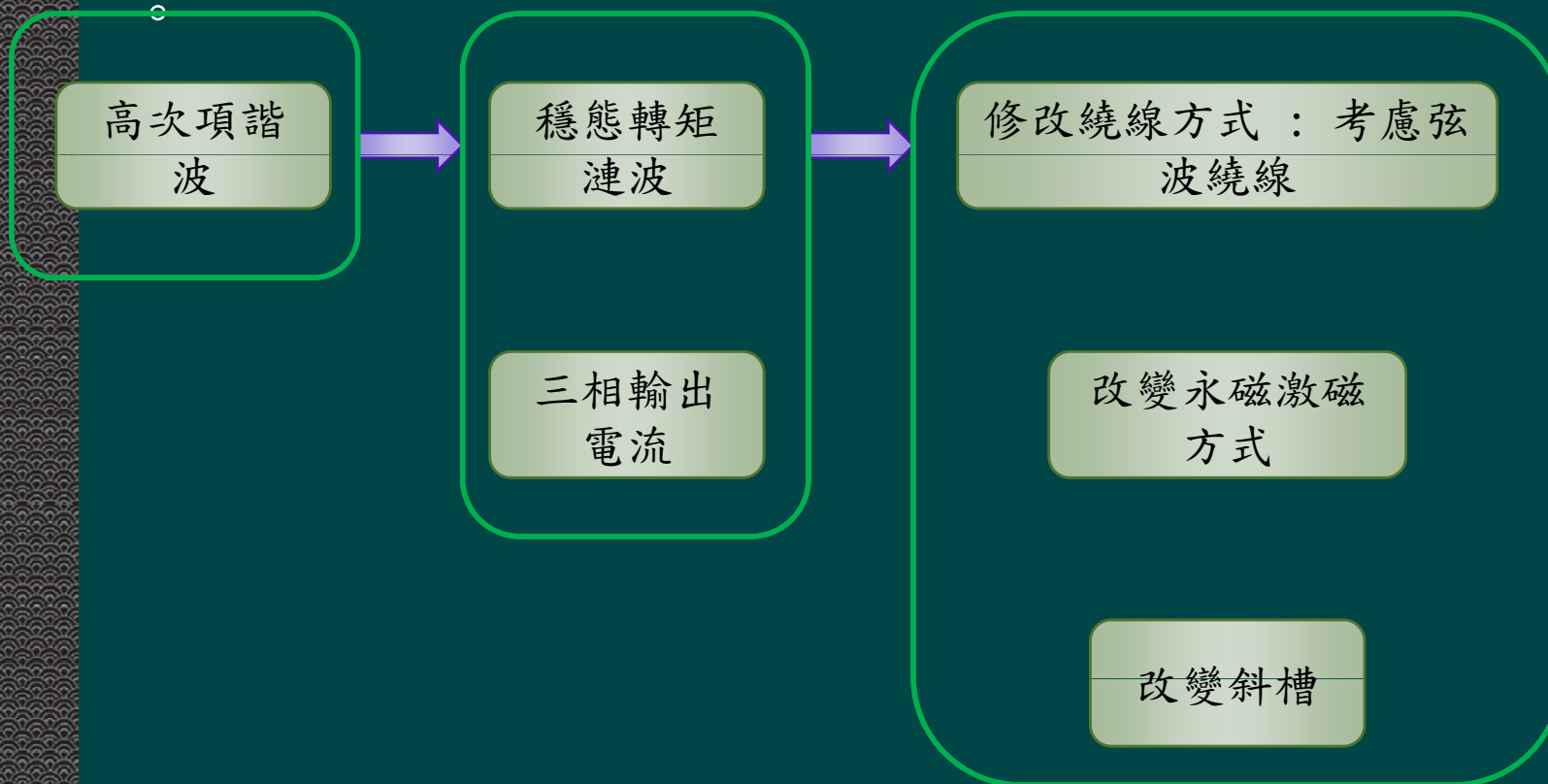
永磁電機尺寸細目



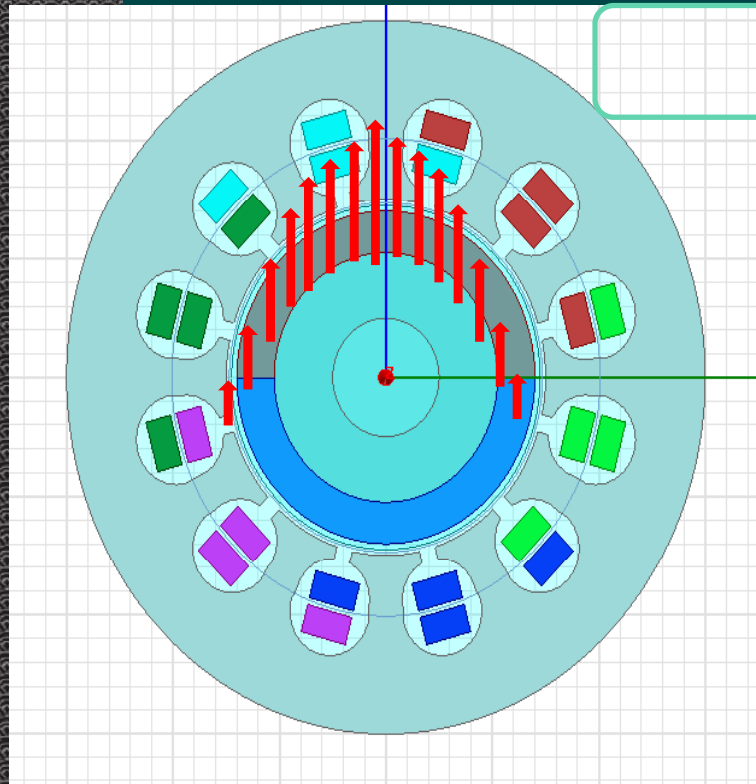
RMxpprt 設計尺寸		
馬達規格		
極數 (num)		2
槽數 (num)		12
額定轉速 (rpm)		25000
額定輸出功率 (kW)		10
定子部分		
定子外徑 (mm)		60
定子內徑 (mm)		30
定子長度 (mm)		100
矽鋼片材質		35H250
轉子部分		
轉子外徑 (mm)		28
轉子內徑 (mm)		10
轉子長度 (mm)		100
矽鋼片材質		35H250
永磁部分		
永磁厚度 (mm)		3.5
永磁材料		NdFeB_N34Z_140C

性能改善

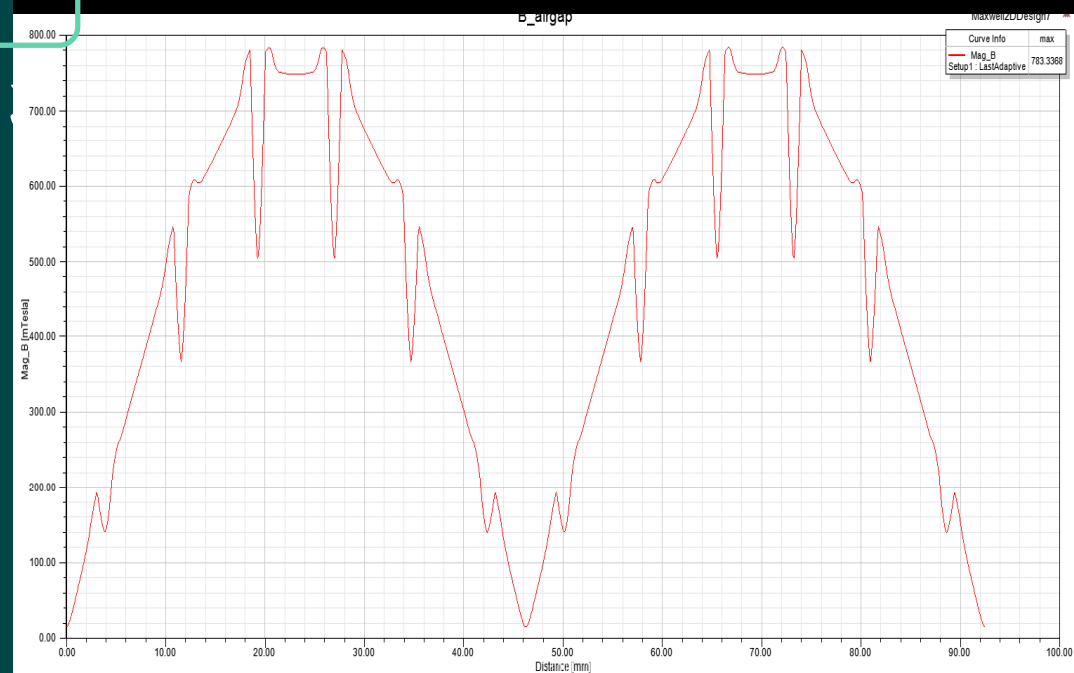
- ◆ 電機高速旋轉下，因高次諧波影響嚴重，導致輸出轉矩之穩定性及三相輸出電流的弦波特性不良



性能改善 - 改變永磁激磁方式

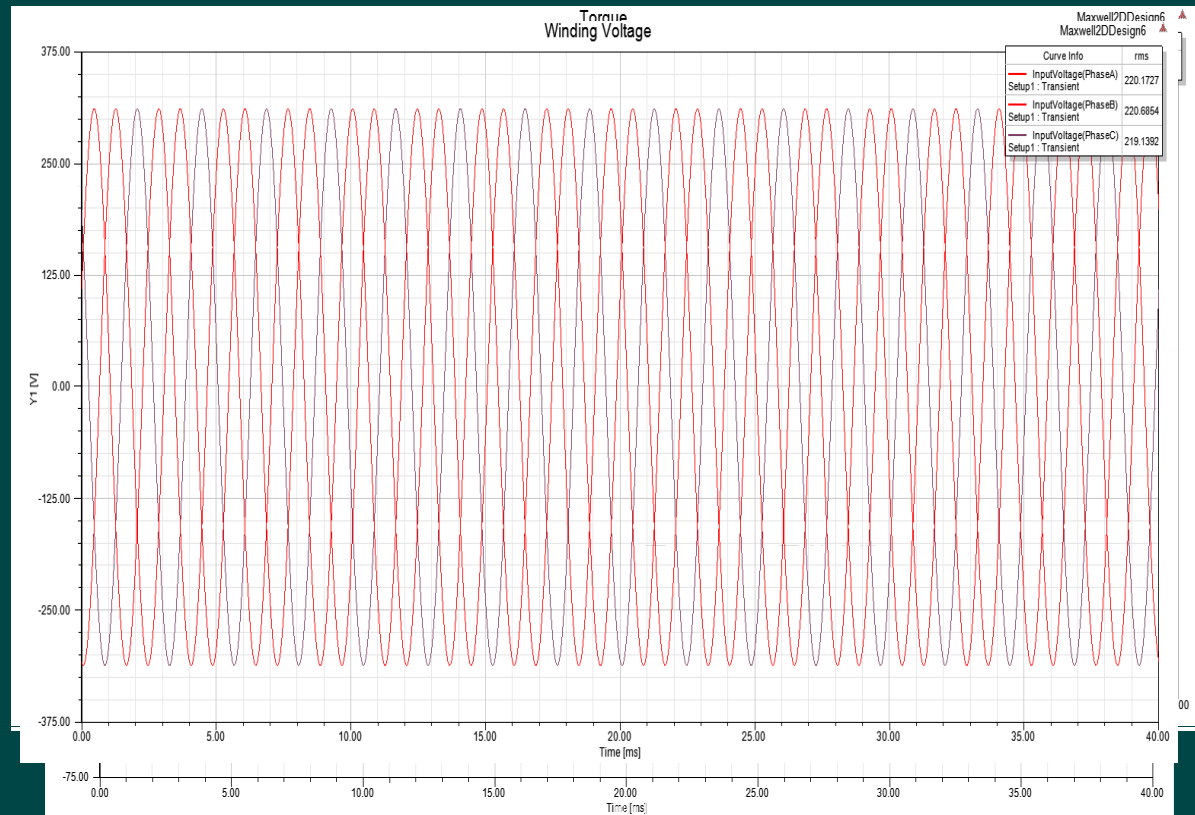


永磁在氣隙上的磁通分布



永磁電機之暫態分析

- ◆ 轉矩分布
- ◆ 三相電流分布
- ◆ 三相電壓分布



負載下三相電壓可達到額定電壓220 V